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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		Address <b>Drawer "S", Monahans, Texas</b>			
Lease <b>Vac Edge Unit</b>	Well No. <b>19</b>	Unit Letter <b>(P)</b>	Section <b>5</b>	Township <b>18S</b>	Range <b>35E</b>
Date Work Performed <b>See Below</b>	Pool <b>Vacuum (Abo)</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 7:00 PM 9-15-61. Ran & cemented 13-3/8", 48#/ft, H-40, ST & C new casing in 17" hole @ 313' with 375 sx. regular neat cement. Circ. 20 sx. cement to surface. Plug down and waiting on cement @ 5:45 A.M., 9-16-61. After waiting on cement 8 hours out off csg & riddled up BOP'S. After waiting on cement total 18 hours, pressure tested 13-3/8" csg to 1000 psi for 30 mins. OK & drilled ahead. Drld 11" hole to 3311' and cemented 8-5/8", 24# & 32#/ft, J-55, STC new casing at 3310' with 1200 sx 8 1/2 Gal followed by 200 sx regular neat. Plug down and waiting on cement at 1:40 PM, 9-21-61. Top ent. by temperature survey @ 420'. After waiting on cement 8 hours, out off csg & riddled up BOP'D. After waiting on cement total 18 hours, pressure tested 8-5/8" csg w/1500 psi for 30 mins. OK & drilled ahead. Now drilling @ 4590'.

Witnessed by <b>E. C. SESSIONS</b>	Position <b>Engineer</b>	Company <b>Standard Oil Co. of Texas, A Division of California Oil Company</b>
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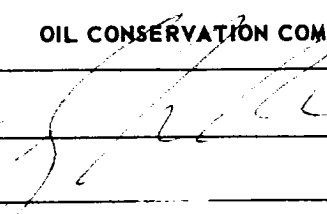
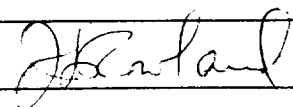
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>J. L. Rowland</b>		
Title	Position <b>District Engineer</b>		
Date	Company <b>Standard Oil Company of Texas A Division of California Oil Company</b>		