to Appropriate District Office

## State of New Mexico Energy, Minerais and Natural Resources Department

Form C-163 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

OIL CONSERVATION DIVISION

WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088 30-025-03075

5. Indicate Type of Lease STATE FEE 🗌

	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	B-1113-1
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OL GAS WELL OTHER Monitor Well 2. Name of Operator	Central Vacuum Unit
Texaco Producing Inc.  3. Address of Operator	8. Well No. 98
P.O. Box 730, Hobbs, NM 88240	9. Pool name or Wildow Vacuum Grayburg San Andres
Unit Letter 2 : 660 Feet From The North Line and 4	84 Feet From The West Line
Section 6 Township 18-S Renee 35-F	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3986 GR	
Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO:  SU	Report, or Other Data BSEQUENT REPORT OF:
ERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLII	
ULL OR ALTER CASING CASING TEST AND	- COOKING NONHOUNDER!

- 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed
  - MIRU PU. Install BOP. 1)

OTHER:

TIH w/6-1/4" bit and tbg to 1280' and tag cmt retainer. Cir casing w/10# mud. 2)

OTHER:

- TIH w/tbg and set 40 sx cmt plug from 600 to 400'. 3)
- Cut WH. Set 10 sx surf plug and P&A marker. Clean location.

I hereby certify that the information above is true and complete to the best of my in	nowledge and belief.	
SIGNATURE P. P. P. C.	Engineering Technician	DATE 11/29/90
TYPE OR PRINT NAME R. B. De Soto  (This space for State Use)		<b>ТВЕРНОМЕ НО.</b> 393-7191
APPROVED BY		
CONDITIONS OF ATTROVAL, IF ANY:		

Cut 2-7/8" tbg. @ 1250; Plug back w/sand to 1250; Plug back w/cmt. inside and outside 2-7/8" tbg. to 2650' Set cmt. retainer 8 1300' \_\_\_\_ Sqz. \(\square\)1000 gals. flowcheck followed by 500 sxs cmt. Cut 2-7/8" tbg. 9 1750" and pull. Perf. 7" csg. w/4-js @ 1530". 3 IOH 13340 GRAYBURG S.A 40591 - 47101 Current יס 1,710 מד 7" csg. set @ 1,098' cmt. top @ 2000' Submarsible pump on 2-7/8" tbg. dropped to bottom. Cmt. top @ 2000' (Calc.) 2-7/8" tbg. stuck @ 1780" Free @ 1700" 10-3/1" csg. set @ 1,97' Cmt. circulated (C: Perfs. @ 1355' could not circulated to surface. Perfs. @ 795' sqz'd w/cmt. Cmt. circulated.

Cut 2-7/8" tbg. @ 1250'
Plug back w/sand to 1250' Plug back \*/cmt. inside and outside 2-7/8" tbg. to 2650" Cut 2-7/8" tbg. \$ 17500 and pull. Set cmt. retainer @ 1300' \_\_\_\_ Sqz. \(\gamma/1000\) gals. flowcheck followed by 500 sxs cmt. Spot 10 sas cot. & surface. Perf. 7" csg. v/L-js @ 1530"-Spot W0 sxs cot. from OPEN HOLE GRAYBURG S.A 10891 - 17101 10-3/4" csg. set @ 197' Cmt. circulated (C: 2-7/8" tbg. stuck @ 1780" Free @ 1700" Perfs. @ 1355' could not circulated to surface. Perfs. @ 795' sqz'd w/cnt. Cmt. circulated. Submarsible pump on 2-7/6" tbg. dropped to bottom. 7" csg. set @ 1098' Cmt. top @ 2000' Cmt. top @ 2000' (Calc.) 10 F1770

Tarkoo Tarko Bushi sada si 198 Tarko Si sek shi sada si 198 Tarkoo

Tempo