

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
C-1133-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEVACO Inc.		Central Vacuum Unit
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		98
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>484</u> FEET FROM		Vacuum, Grayburg
THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<u>3986'</u> (GR)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cut Reda Cable & 2 7/8" tubing @ 4250'.
2. Plug Back w/sand to 4255'.
3. Set 200 sx. Cement plug to 4200'.
4. Run Temperature survey to determine top of cement in 7" x 2 7/8" csg. Annulus.
5. If necessary, plug back inside 2 7/8" tubing with cement, perforate above cement top & pump addl. cement. Plug back inside & outside 2 7/8" tubing to approx. 2650'.
6. Cut 2 7/8" tubing and Reda Cable @ 1750'. Pull same.
7. Perforate 7" csg w/4-JS @ 1530'.
8. Set cement retainer @ 1300'. Squeeze perfs. @ 1530' w/1000 gals flow check and 500 sx. class 'H' cement.
9. Spot 40 sx. Cement plug from 600'-400'.
10. Spot 10 sx. Cement plug @ surface.
11. Set dry hole marker, clean location, and abandon well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 3-25-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 29 1983

CONDITIONS OF APPROVAL, IF ANY: