	ANTA FE	REQU	OIL CONSERVATION COMMISSION EST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 und Effective 1-1-65
	AND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL G	AS
	TRANSPORTER GAS			
1	OPERATOR PRORATION OFFICE			
	TEXACO Inc.			
	Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of:	Other (Please explain) Char Lease Name: Eff.	ige Operator a
	Recompletion Change in Ownership	Oil D:	y Gas Formerly: Warn	5+ (Ac-2) #1
			Operated By M	orashan
	If Change of ownership give name and address of previous owner	Marathan Oil Co., 1	P.O. Box 552. Midland,	Texas 1970z
П	DESCRIPTION OF WELL AND	Well No. Pool Name, Including		·
	Central Vacuum Z	Init 98 Vacuum Gm	Andres State, Federal c	Lease N
		•	•	8-1113-
	Unit Letter;	(elso Feet From The North	Line and 484 Feet From The	West
	Line of Section 6 T	ownship 18-5 Range	35-E , NMPM, Le	Count
111.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS	
	Teyns - Maria Maria O: Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Phillips retroleum Co.			
	give location of tarke			
	If this production is commingled w	ith that from any other lease or one	E Yes	10-1-77
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completi	on - (X)	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth
٠.	Perforations	*	De	epth Casing Shoe
		TUBING, CASING, A	ND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Ĺ				
- }				
V.	TEST DATA AND DECUEST EX	OD ATTOWART -		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed able for this depth or be for full 24 hours)			
- 1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.	:.)
-	Length of Test	Tubing Pressure	Casing Pressure Cha	oke Size
-	Actual Prod. During Test	C(1+3bis.	Water-Bbis. Gas	-MCF
Ļ				
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bols. Condensate/MMCF Gra	vity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cho	ke Size
VI. C	ERTIFICATE OF COMPLIANC	P		
	OTE CONSERVATION COMMISSION			N COMMISSION
I	hereby certify that the rules and reprint a significant with the significant to the signi	gulations of the Oil Conservation	APPROVED	, 19

(Title)

4-26-77

Orig. Sis and by Job:

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE III.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply