Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company	THE ONIO OII	COMPANY	1	Box 210	7, Ilodi	s, New Me	rico	
		(Addr	ess)					
Lease State	Warn A/C 2	Well No1	Unit D	S	6	T 185	R	35B
Date work p	performed 6-21	thre 7-18-55	POOL	Vacual				
This is a Re	eport of (Chec)	k appropriate b	lock)	R	esult o	f Test of (Casing	Shut-off
Be	ginning Drillir	ng Operations		I R	emedia	l Work		
Ph	ugging			[] Ot	her	<u> </u>		

Detailed account of work done, nature and quantity of materials used and results obtained.

Eilled well with oil & pulled $2\frac{1}{2}$ " tbg. Ran Schlumberger N-G/R leg. Set Baker Model "K" bridge plug @ 1030° & dumped 3 sx. eccent on plug. Went in hole with $2\frac{1}{2}$ " x 7" Baker full here test pkr on tbg & set @ 3965'. Tested B.P. to 1500%, held O.K. Unseated pkr & displaced oil with fresh water. Located leaks in 7" esg @ 583' & 125'. Welex perf. $\frac{1}{2}$ " jet shots at 795'. Set Baker Model "K" cement retainer at 745'. Halliburton eccented 7" x 10 3/4" esg. annulus w/200 sx. cement with $\frac{1}{2}$ gel. Max press. $\frac{1}{2}00\%$. Circulated approx. 50 sx to pit. Tested 7" esg. w/500% for 30 min., held O.K. Drilled out cement plugs & retainer to top B.P. @ $\frac{1}{2}00^{\circ}$. Displaced water with eil. Drilled out B.P. & cleaned hole to $\frac{1}{2}00^{\circ}$ P.B. Went in hole w/American 2" x 7" hookwall pkr on $2\frac{1}{2}$ " tbg. & landed at $\frac{1}{2}53^{\circ}$ " with pkr set @ $\frac{1}{2}013^{\circ}$. Swabbed well in.

	······					
FILL IN BELOW FOR REMEDIAL WC	ORK REPORTS ONLY					
Original Well Data:	4500-					
DF Elev. 39951 TD 1675 PBD 1664		ate 10-1-38				
Tbng, Dia. 22 Tbng. Depth 1653	Oil String Dia 7 Oil Str	ing Depth 1098				
Perf. Interval (s) Open hole						
Open Hole Interval 4098-1664	Producing Formation (s)	San Andres				
RESULTS OF WORKOVER:	BEFORE	AFTER				
Date of Test	3-10-55	7-18-55				
Oil Production, bbls. per day	46.77	105.0				
Gas Production, Mcf per day	17.69	39.90				
Water Production, bbls. per day	Rese	20000				
Gas-Oil Ratio, cu. ft. per bbl.	378	380				
Gas Well Potential, Mcf per day		•				
Witnessed by B. G. Howard	THE CHIO OIL COMPANY					
		npany)				
Oil Conservation Commission	I hereby certify that the info above is true and complete t knowledge _{ORICINAL SIGNED} BY:	-				
Name A. G. Starley	Name CLYDE L. ALTON					
Title	Position Petroleum Engineer					
Date V	Company THE CHIO OIL COMP.	XXX				