FORM C-105

	EXICO OIL C	CONSERVA	TION CO	MMISSIO	N .
n an	Sau	nta Fe, New	Mexico		
Mail to Oil (	Conservation Commi	ission, Santa F	HO HO	BBS OF	
in the Rules by following	and Regulations of	the Commissio IT IN TRIPLIC	n. Indicate		
perator			Address		
_Well No <b>L</b>	in NW: NW:	of Sec	6	_, T. <b>18</b>	8
VA encom	Field,		ion .		County.
he North line and	feet t	of the the li	ine of Sec	. 6	•
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	, , , , , , , , , , , , , , , , , , , ,				
	Drilling wa	s completed			
BOOK	Barpany, Ad	ldress	LUISS, VI		
	•			19	
OIL SA	NDS OR ZONES	. *			
A. 697 X					
· · · · · ·	No. 4, from		to		, <b>-</b>
_to	No. 5, from				
	No. 5, from		to		
to	No. 5, from No. 6, from NT WATER SAN	IDS	to		
_to	No. 5, from No. 6, from NT WATER SAN which water rose	IDS in hole.	to.	· · ·	
to	No. 5, from No. 6, from WATER SAN which water rose	IDS in holefee	to to tt		
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to _to Important flow and elevation to to to to CASI	No. 5, from No. 6, from NT WATER SAN which water rose	IDS in hole. fee fee fee fee fee	to. to. tttt.		
to	No. 5, from No. 6, from WATER SAN which water rose	IDS in hole. fee fee fee fee fee	to to tt ttt PERFC	DRATED	
	agent not mor in the Rules by following the perator Well No	WE Mail to Oil Conservation Commi agent not more than twenty days in the Rules and Regulations of by following it with (?). SUBM Well No	Mail to Oil Conservation Commission, Santa F         agent not more than twenty days after completion         in the Rules and Regulations of the Commission         by following it with (?).         SUBMIT IN TRIPLIC         Herror         Well No.         In Model         Perator         Well No.         Field,         Field,         Statum         Field,         Assignment No.         Address.         See is         Address.         Sola 19         Drilling Was completed         Sola 20, 1938         19         Drilling Was completed         Sola 20, 1935         Sola 20, 1935	Mail to Oil Conservation Commission, Santa Fe, New Mexical agent not more than twenty days after completion of well. For in the Rules and Regulations of the Commission. Indicate to by following it with (?). SUBMIT IN TRIPLICATE.         DUI         In the Rules and Regulations of the Commission. Indicate to by following it with (?). SUBMIT IN TRIPLICATE.         DUI         In the Rules and Regulations of the Commission. Indicate to by following it with (?). SUBMIT IN TRIPLICATE.         DUI         In the Rules and Regulations of the Commission. Indicate to by following it with (?). SUBMIT IN TRIPLICATE.         DUI         In the Rules and Regulations of the Commission. Indicate to by following it with (?). SUBMIT IN TRIPLICATE.         DUI         In the Rules and Regulations of the Commission. Indicate to by following it with (?). SUBMIT IN TRIPLICATE.         DUI         In the Rules and Regulations of the Commission. Indicate to by following it with (?). SUBMIT IN TRIPLICATE.         Well No.         Loss         Metal for the Set to following it with follo	WELL RECORD WELL RECORD WELL RECORD WELL RECORD WELL RECORD With to Oil Conservation Commission, Santa Fe, New Mexico, or its pro agent not more than twenty days after completion of well. Follow instruct in the Regulations of the Commission. Indicate gnessionable of by following it with (?). SUBMIT IN TRIPLICATES Well No. In Met Met of Sec. Address Well No. B-1113 Assignment No. Address Boble Drilling Campany Address Tulse, Oklahoma Address Addres Ad

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	10 3/4	497	225	Halliburt on	10	40
3 3/4	7	4098	700	()	10	40
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<u></u>					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·

## PLUGS AND ADAPTERS

Heaving	plugMaterial_	Length	Depth	Set	w <u></u>

Adapters-Material\_\_\_\_\_

\_\_Size\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEA	NED OU
Regults of	shooting or che	mical treatment					
tesuns of	shooting of the	nicat treatment					
	· · · · · · · · · · · · · · · · · · ·						
		BECOBD OF		ND ODECIA	T (1)130/000		
		RECORD OF	DRILL-STEM A	AND SPECIA	L TESTS		
f drill-ste	m or other specia	al tests or deviation s	surveys were m	ade, submit	report on separate	sheet and atta	ch heret
f drill-ste	m or other specis	al tests or deviation s	surveys were m TOOLS US		report on separate	sheet and atta	ch heret
			TOOLS US	ed			
totary too	ols were used fr	al tests or deviation s comfeet comfeet	TOOLS US	ED feet, and	from	feet to	fe
totary too	ols were used fr	omfeet	TOOLS US	ED feet, and feet, and	from	feet to	fee
totary too Cable tool	ols were used fr is were used fr	romfeet romf <del>ee</del> t	to <b>4675</b> to PRODUCTI	ED feet, and feet, and	from	feet to	fee
Rotary too Cable tool Put to pro	ols were used fr is were used fr ducingOct	romfeet romfeet	TOOLS US to <b>4675</b> to PRODUCTI ,19	ED feet, and feet, and ON	from	feet to	fee
Rotary too Cable tool Put to pro The produc	ols were used fr is were used fr ducingOct ction of the first	romfeet romfeet cober 1 , 1938 R hours was5	TOOLS US to to PRODUCTI ,19  barn	ED feet, and feet, and ON rels of fluid o	from from of which <b>100</b>	feet to feet to	fee
Rotary too Cable tool Put to pro Che produc mulsion;	ols were used fr s were used fr ducingOet ction of the first %	omfeet omfeet ober 1 , 1938 hours was water; and	TOOLS US           to         4675           to	ED feet, and feet, and ON els of fluid o t. Gravity,	from from of which <b>100</b> Be	feet to feet to _% was oil;	foo foo q
Cable tool Put to pro The produc mulsion; f gas well	ols were used fr ls were used fr ducingOct ction of the first % ., cu, ft. per 24 h	romfeet romfeet cober 1 , 1938 R hours was5	TOOLS US           to         4675           to         9	ED feet, and feet, and ON els of fluid o t. Gravity,	from from of which <b>100</b> Be	feet to feet to _% was oil;	foo foo q
Rotary too Cable tool Put to pro Che produc mulsion; f gas well Rock press	ols were used fr ducingOct ction of the first % , cu, ft. per 24 h sure, lbs. per sq.	formfeet         comfeet         cober 1, 1938         cober 1, 1938         water; and         ours         in	TOOLS US           to         4675           to         9	ED feet, and feet, and ON rels of fluid o t. Gravity, ons gasoline	from from of which <b>100</b> Be	feet to feet to _% was oil;	foo foo q
Cable tool Put to pro The produc mulsion; f gas well Rock press	ols were used fr ducingOct ction of the first % c, cu, ft. per 24 h sure, lbs. per sq. 14ng Company	formfeet         comfeet         cober 1, 1938         cober 1, 1938         water; and         ours         in	TOOLS US to	ED feet, and feet, and ON rels of fluid o t. Gravity, ons gasoline ES	from from of which <b>100</b> Be per 1,000 cu. ft. o	feet to feet to _% was oil; of gas	fee

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and swern to before me this. 30th	Name hum Pin
day of Beptember 19 38	PositionSupt
My Commission expires	Representing Chip Oil Company
My Commission expires <b>March 2, 1941</b>	AddressHobbs, New Nexies

## FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	18	18	Cellar
18	89	71	Caliche-sand
89	485	396	Sand-shell-red rock
485	655	170	Red Bed
655	1080	435	Red rock shells
1080	1330	250	Red bed shells
1330	1418	88	Red Rock shells
1418	1430	12	Redrock shale
1430	1552	122	Anhydrite
1552	1589	37	Salt-Anhydrite
1589	2248	659	Salt-potash-anhydrite
2248	2451	203	Salt-Anhydrite
2451	2471	20	
2471	2493	22	Salt-potash
2493			Abhydrite-gyp
	2641	148	Salt-Anhydrite
2641	2665	24	Anhydrite-gyp
2665	2681	16	Salt-potash
2681	2823	142	Anhydrite-gyp
2823	2885	62	Anhydrite-gyp-streaks of Potash & salt
2885	2950	65	Anhydrite-gyp
2950	2995	45	Anhydrite-gyp
2995	2 <b>9</b> 99	4	Idmo-gas showing
2999	3039	40	Anhydrite-gyp
3039	3069	30	Anhydrite-gyp brown lime
3069	3135	66	Anhydrite-gyp
3135	3159	24	Anhydrite-gyp streaks of lime
3159	3209	50	Anhydrite-gyp
3209	3241	32	Anhydrite-gyp-lime
3241	3507	265	Anhydrite-gyp
3507	3532	25	nhvdrite-gyp-lime
3532	3694	162	ahydrite-gyp
3694	3701	7	1100
3701	3738	37	Anhydrite-gyp-lime
3738	3753	15	Brown lime
3753	3773	20	id me
3773	3803	30	Anhydrite-lime-gyp
3803	3831	28	Lime-streak of gyp
3831	3859	28	"nhydrite-gyp-lime
3859	3902	43	lame-Anhydrite
3902	3960	58	Lime
3960	4262	302	I4me
4262	433 9	77	Broken Lime
4339	4350	11	Brown line
4350	4489	139	Line
4489	4547	58	
4547	4600	53	Broken lime
4600	4675	75	LAne

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