1 DISTRIBUT	ON	1 1	î									
ANTA FE		- NEW MEXICO OIL							Form C-104			
, ILE			REQUES			T FOR ALLOWABLE			Supersedes Old C-104 and C Effective 1-1-65			
.s.g.s.				ITUODITA	TIO TO T	AND				Ellective [-]	-63	
AND OFFICE		 	AU	HURIZA	TION TO T	RANSPORT	OIL AND	NATURAL	_ GAS			
	OIL	i 	7								•	
TRANSPORTER	GAS		-									
OPERATOR	Luni	 	-									
PROPATION OF	=10=	 - -										
Operator			L					···-			····	
TEXAC Address	o In	ĸ.		·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · - · - · - · ·	· · · · · · · · · · · · · · · · · · ·				
P.O. 1	3 <u>0x</u> ;	728 <u>.</u>	Hobbs.	New	Mexico_	88240						
Reason(s) for filing	(Check p	roper bo				14.	Other (Pleas	e explain)	hange	Operati	or d	
	H			nge in Transi			~ease /	vame: E	ff. 10-	1-77-		
Recompletion	ద		Oil		~ '	Gas				(AC-2)	# _{2.}	
Change in Ownership	, <u>'</u>		Casi	nghead Gas	Con	densate	Operati	ed By:	Marat	hon		
If change of owners and address of prev	hip give	name	Maratha	n Oil	Co., P.	O. Box	-	•			'az	
DESCRIPTION O	F WEL	L AND										
	,	~ .			lame, Including		Α,	Kind of Le			Lease No.	
Central Va	CLUU	n_U	nit 9	7 Vacua	um Gray	burg So	n FIndre	State, Fede	eral or Fee		8-1113-1	
Unit Letter	<u></u>	: 66	O Feet	From The_	North	_ine and	810	Feet From	n The	West		
Line of Section	6	To	wnship	18-5	Range	35 E	, NMPN	۸,	Lea		County	
DESIGNATION OF	F TRAI	KSPOF	TER OF	OIT AND !	NATTIDAT (746						
Name of Authorized	Transpor	ter of O		of Condensa			Give address	to which app	roued come	of this form is	to be sent!	
Texas-Neu	Me	xico	Pipe 1	ine Co.			Box 15				to be senty	
Name of Authorized	Fransport	er of C	singhead Go	s X or !	Dry Gas	: Address /	Give address	to which app	oved cory	of this form is	to be seed	
Phillips Pe	trolei	um_	Co.			P.O.	Box 61	666.0				
If well produces oil of give location of tanks		•	Unit	. :	wp. Rge.	is gas act	ually connect /	ed? W	inen			
If this production is		gled w	th that from		18-5 35-		CS ingling orde	r number:	10-1	-17		
COMPLETION DA	ITA						· ·					
Designate Type	e of Co	mnleti	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Bo	ck Same Re	s'v. Diff. Res'	
							1 -	1	<u> </u>			
Date Spudded			Date Com	pl. Ready to	Prod.	Total Dep	h		P.B.T.) .		
	<u> </u>		<u> </u>									
Elevations (DF, RKB	, RT, GR	, etc.,	Name of P	Producing For	rmation	Top Oil/G	as Pay		Tubing	Depth		
									- [
Perforations									Depth C	asing Shoe		
												
			T		, CASING, A	ND CEMENT			·	·	4	
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
·			 	·								
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								····				
TEST DATA AND	REQU	est f	OR ALLO	WABLE	(Test must be	after recovery	of total volu	me of load oi	l and must b	e equal to or	exceed top allow	
OII. WELL Date First New Oil Ri	un To To	ink a	Date of Te		-use for this (Producing	juli 24 hours Method (Flow	<u> </u>	ile etc.			
Date : 115t 110# Off 10	2 10 .0		2000 01 10	•		Producing	Wattion (L.tom	, pump, gas i	iji, eic.j			
Length of Test			Tubine Per			Costs - D			I GS-1 -			
Faudro of Tage			Tubing Pre	- 		Casing Pre	55W ⊕		Choke S	ize		
Actual Prod. During T	·		011-951-			Michael 2011						
	~=.		Cil-Bbls.		•	Water-Bbli	••		Gas-MC	r		
			L						<u> </u>	····································	·	
CAC WET T												
GAS WELL Actual Prod. Test-Mi	CF/O		I ength of	East		Bb1= C= 1		•	· 1 ~			
Actual Prod. Test-MCF/D			Length of Test			Phis. Cond	Bbls. Condensate/MMCF			Gravity of Condensate		

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

9-26-77

II.

III.

IV.

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED_

Commission h	ave been complied with a	ations of the Oil Conservation and that the information given t of my knowledge and belief.
	Willia.)

(Date)

Tubing Pressure (Shut-in)

TITLE

Orig. Signed 57

Tolin Runvan

This form is to be filed in compliance with some 5 1204.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply