

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03077
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	105
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3942' GL

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>484</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

- |  |   |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER: <input type="checkbox"/>           |

**SUBSEQUENT REPORT OF:**

- |  |   |
|--|---|
| REMEDIAL WORK <input checked="" type="checkbox"/>    | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/>  | OTHER: <input type="checkbox"/>               |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/12/94 - 10/16/94

- MIRU, TOH W/ RODS & PUMP. TOH W/ TBG. CLEANED OUT FROM 4691' TO 4705' (TD).
  - SPTD 300 GALS AMMONIUM BICARBONATE ACROSS OPEN HOLE FROM 4105'-4705' AND SHUT-IN WELL.
  - SPTD 200 GALS 15% NEFE ACROSS OPEN HOLE. SI 1 HR & SWABBED BACK.
  - ACIDIZED OPEN HOLE W/ 8000 GALS 15% NEFE. SI 1 HR & SWABBED BACK.
  - SCALE SQZD W/ 1 DRUM TH-793 IN 24 BFW, OVERFLUSHED W/ 250 BFW. PUMPED 1000# ROCK SALT. REPEATED SCALE SQZ OF 1 DRUM TH-793 IN 24 BFW, OVERFLUSHED W/ 250 BFW. SION.
  - TIH W/ TBG, RODS, & PUMP. RETURNED WELL TO PRODUCTION.
- OPT 11-4-94 PUMPING BY ROD PUMP: 143 BOPD, 392 BWPD, 32 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/7/94

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY STACY SEXTON TITLE STACY SEXTON DATE DEC 09 1994

CONDITIONS OF APPROVAL, IF ANY: