					· · · · · ·				
	<u>N.</u>	·····		NEW MI	EXICO O	L CONSERVA	TION CO	MMISSIO	N
			· · · · ·			Santa Fe, New			
						: 5	٦ ח		
0					1. s. s.	······································			
				•	WELL RECOR		SEP13	1939	
	•					·			Usiles
					· · ·			DBBS d	
	•		ag	ent not more	than twenty	ommission, Santa F days after completic	n of well. Fol	llow instructi	ong
roqu	AREA 640 ACI TE WELL CO	RES	by	following it	with (?). S	us of the Commissio UBMIT IN TRIPLIC	on. Indicate q CATE.		
LOCA						12-5-5	<b>D</b>	UPL	.CA
		mpany or Op	- •			1900	s, New Ma	x 1 CO	
St	ate Warn	Ve 2	Well No	3	in SHI	of Sec.	Address	<b>18</b>	S
35	Lease		Vacu		······		Lon	-,	
Vell is	1980 feet	. M. P. M.,_	a North lin	a and	B4 foot		See		County.
f Stato I	and the oil of	ad mag looge	B-	1113		west of the East line the transferred by the set of the			<b>-</b>
f patent	ed land the or	wner is		· ·	••	Address	<b>-</b> 1		
Gover	nment land t	he permittee	is	· · ·		, Address			
	ee is					, Address			
rilling (	commenced	August	17, 1939	19	Drillin;	g was completed	Septemb	or 12	<b>39</b>
ame of	drilling cont	NO	ble Fill	ling Com	<b>pany</b>		ulsa, Okl	a homa	
levation	1 above sea le								
he infor	mation given	is to be kep	t confidenti:	al until				9	
	4990		4485	OIL SAN	DS OR ZON	VES			
o. 1, fro	4230		<b>4650</b>		No. 4, 1	rom	to_		
	)m		:0	No. 5, fromto					
<b>o</b> . 3, fro	)m					rom	to_		<u> </u>
			IN	<b>IPORTAN</b>	r water	SANDS			
ıclude d	lata on rate o	f water infl	ow and elev	vation to w	hich water	rose in hole.			
toto				to					
							L,		·
o. 2, fro	om					fee	t		
o. 2, fro o. 3, fro	o <b>m</b>			to		feefee	t		
o. 2, fro o. 3, fro	o <b>m</b>			to		feefee fee fee	t		
o. 2, fro o. 3, fro	o <b>m</b>			to		feefee fee fee	t		
o. 2, fro o. 3, fro o. 4, fro	om			to to CASIN	IG RECORI	fee fee fee cut & Filled	t		
0. 2, fro 0. 3, fro 0. 4, fro SIZE	om om WEIGHT PER FOOT			to to CASIN AMOUNT	NG RECORI	fee fee fee	t t t		
0. 2, fro 0. 3, fro 0. 4, fro	om om weight per foot <b>19</b>			to CASIN AMOUNT <b>498</b>	NG RECORI	fee fee fee cut & Filled	t t t PERFOI	RATED	
o. 2, fro o. 3, fro o. 4, fro SIZE	om om WEIGHT PER FOOT			to to CASIN AMOUNT	NG RECORI	fee fee fee cut & Filled	t t t PERFOI	RATED	
<ul> <li>b. 2, from</li> <li>b. 3, from</li> <li>c. 4, from</li> <li>size</li> </ul>	om om weight per foot <b>19</b>			to CASIN AMOUNT <b>498</b>	NG RECORI	fee fee fee cut & Filled	t t t PERFOI	RATED	
5. 2, fro 5. 3, fro 5. 4, fro 81ZE	om om weight per foot <b>19</b>			to CASIN AMOUNT <b>498</b>	NG RECORI	fee fee fee cut & Filled	t t t PERFOI	RATED	

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## MUDDING AND CEMENTING RECORD

HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	9 5/8	498 4105	200	Haliburton	10	40

1 10 010 1110 110111 110140	PLUGS	AND	ADAPTERS
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Heaving plug-Material\_\_\_\_\_Length\_\_\_\_\_Depth Set\_\_\_\_\_

\_\_\_\_\_Sizə\_\_\_

Adapters-Material

RECORD OF SHOOTING OR CHEMICAL TREATMENT

\_\_\_\_

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEAR	NED OUT
Results of	shooting or chei	mical treatment					
		RECORD OF	DRILL-STEM A	ND SPECIA	L TESTS		
If drill-ste	m or other specia	al tests or deviation s	surveys were m	ade, submit :	report on separate	e sheet and attac	h hereto
			TOOLS US	ED			
Rotary to	ols were used fr	omOfeet			irom	feet to	feet
		omfeet					
			PRODUCTI				
	e			<b>ON</b>			
Put to pro	ducing 34	entember 16	10 39				
		eptember 16		els of fluid o	f which 100	Ø was all:	~
The produ	ction of the first	24 hours was6	0barn				-
The produ emulsion;	ction of the first	27 dours was6	0barn % sedimen	t. G <b>ravity</b> ,	Вө	· · · · · · · · · · · · · · · · · · ·	
The produ emulsion; If gas well	ction of the first f % l, cu, ft. per 24 h	24 hours was6 water; and ours	0barn_barn	t. G <b>ravity</b> ,	Вө	· · · · · · · · · · · · · · · · · · ·	
The produ emulsion; If gas well Rock press	ction of the first f % l, cu, ft. pør 24 h sure, lbs. per sq.	24 hours was6 water; and ours in	0barn % sedimen Gall	t. G <b>ravity</b> , ons gasoline	Вө	· · · · · · · · · · · · · · · · · · ·	
The produ emulsion; If gas well Rock press BLE DRI	ction of the first f % l, cu, ft. por 24 h sure, lbs. per sq. LLING COMPANY	24 hours was6 water; and ours in Y	0 barn % sedimen Gall EMPLOYE	t. Gravity, ons gasoline ES	Be per 1,000 cu. ft.	of gas	
The produ emulsion; If gas well Rock press BLE DRII Re	ction of the first f % l, cu, ft. por 24 h sure, lbs. per sq. LLING COMPANY	24 hours was6 water; and ours in	0 barn % sedimen Gall EMPLOYE	t. Gravity, ons gasoline ES	Be per 1,000 cu. ft.	of gas	

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn the 12	Hebbs New Mexico Sept 12, 1939
	Photo Prince Prince
day of Sopt ember 19 39	NameNAMANAMA
A centin	PositionSupt
Notary Pahric	Representing The Ohio Oil Company
My Commission expires Lerch 2, 1941	Company or Operator Rebbs, New Mexico
	Address

## FORMATION RECORD

FROM	TO THICKNES IN FEET	FORMATION
90 185 10 185 10 185 10 185 10 185 10 1411 1415 1540 1670 2226 2432 2535 2590 3065 3165 Brown 11 3223 3267 3614 3648 3701	19       19         185       95         510       325         773       263         1280       457         1240       457         1240       181         1415       4         1540       125         1670       130         2224       446         2224       446         2224       446         2224       446         2235       103         2432       206         2535       103         2590       55         3065       475         3165       100         3223       58         3267       44         3614       347         3648       34         3701       53         4650       949	Cellar Sand-shells Sahd gravel Red beds Red bed-shells Red bed-shells Red rock Anhydrite Salt-shells Salt-anhydrite Salt-Anhydrite Salt-Anhyd

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