

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03078
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	104
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3977 GR

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1748 Feet From The WEST Line
Section 6 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ FRACTURE TREATMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/97 - 4/21/97

1. MIRU. TOH w/ rods & pump. Installed BOP. Tagged up @ 4721', no fill. TOH w/ tubing.

2. TIH w/ open ended tbq, spotted 5800# 20/40 sand from 4717' (PBTD) - 4475'.

3. TIH w/ 5-1/2" pkr. Tested tbq to 8500 psi. Set pkr @ 3985, loaded backside & tested to 500#, OK. Spotted 2 drums TH-756 inhibitor mixed in 30 BFW.

4. Fracture treated Upper San Andres open hole 4085'-4475' w/ 39,000 gals 40# X-L Gel, 1200# Adamite Regaine, 114,000# 12/20 curable resin coated sand. Max P = 12,500#, AIR = 35 BPM. Screened out @ 12,500#, put 77,000# in formation & left 11,000# in tbq. No flowback, bleed tbq down to 0#. SI for 24 hours to set sand.

5. Cleaned out sand w/ coiled tbq unit. Attempted to release packer, packer was stuck. Fished packer, tagged fill @ 4331', cleaned out sand to 4717'.

6. TIH w/ tracer log. While running tracer log, logging tool became stuck @ 4460'. Notified NMOCD & the N.M. Health & Environmental Department - Hazardous and Radioactive Bureau. Recovered tool and ran a norm survey, no radiation leaked. The above agencies were notified of the recovery of the logging tool.

7. TIH w/ production equipment & returned well to production.

OPT 5/18/97 PUMPING BY ROD PUMP: 64 BOPD, 384 BWPD, 20 MCFD
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 7/2/97

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY Monte C. Duncan TITLE Engr Asst

DATE 7/2/97

CONDITIONS OF APPROVAL, IF ANY: