

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1113-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Central Inc.		Central Vacuum Unit
3. Address of Operator		9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240		104
4. Location of Well		10. Field and Pool, or WHdeat
UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1748</u> FEET FROM		Vacuum Grayburg
THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3977' (GR)		Tee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Deepen in San Andres &amp; treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump, Install POP. Pull tubing.
2. Clean out & deepen to 4726' (TD).
3. Set RBP @ 3831' & dump 200# Sand on plug. 5½" Csg leak between 808'-958'. Cement w/350 sx. Class 'C' cement. Cement circulated. WOC.
4. Squeeze w/100 sx. Class 'H' cement down casing. WOC. DUC & Test. Tested OK. Clean out.
5. Set pkr. @ 3976'. Acidize open-hole 4085'-4717' w/3000 gals. 15% HCl Acid in 2-stages w/600# rock salt between stages.
6. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

*[Signature]*

TITLE Asst. Dist. Mgr.

DATE 2-24-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: