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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

THE OHIO OIL COMPANY

BOX 1607, Hobbs, New Mexico

Company or Operator

Address

State Warn A/c #2 Well No. 4 in SE 1/4 of Sec. 6, T. 18 S

R. 35 E N. M. P. M., Vacuum Field, Lea County.

Well is 1980 feet south of the North line and 3532 feet west of the East line of Sec 6-18-35

If State land the oil and gas lease is No. B-1113 Assignment No.

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is Operator, Address

Drilling commenced September 15 1939 Drilling was completed October 11, 1939

Name of drilling contractor Noble Drilling Co., Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3988 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4210 to 4650 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
9-5/8	19-1/2			500				
5-1/2	17			4085	Float			
2	4.7			4610				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	9-5/8	500	220	Halliburton	10	40
8-1/4	5-1/2	4085	800	"	10	40

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 16 1939

The production of the first 24 hours was 45 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Be 38

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

Noble Drilling Company

EMPLOYEES

S. N. Poteet, Driller Red Davis, Driller

L. P. Cowart, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16th

Hobbs, New Mexico October 16, 1939

day of October 1939

Place Date

Name Supt.

Position

Representing THE OHIO OIL COMPANY

Company or Operator

Address Box 1607, Hobbs, New Mexico

Notary Public

March 2, 1941

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	19	19	Cellar
19	155	136	Caliche
155	185	30	Caliche-gravel
185	205	20	Caliche-sand
205	1243	1038	Red beds
1243	1430	187	Red rock
1430	1550	120	Anhydrite
1550	2500	950	Salt-Anhydrite
2500	2640	140	Salt
2640	2688	48	Anhydrite-broken
2688	2955	267	Anhydrite-gyp
2955	2975	20	Anhydrite
2975	2996	21	Brown lime
2996	3035	39	Broken Anhy-lime
3035	3082	47	Anhydrite-gyp
3082	3133	51	Broken brown lime-anhy
3133	3145	12	Lime-anhydrite
3145	3160	15	Anhydrite-gyp
3160	3176	16	Anhydrite-lime
3176	3265	89	Anhydrite-gyp
3265	3297	32	Anhydrite-lime
3297	3685	388	Anhydrite-gyp
3685	3726	41	Anhydrite-lime
3726	4049	323	Lime
4049	4072	23	Brown lime
4072	4650 TD	578	Lime. TD