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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1113</p>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---	
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warn State A/C 2	
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 5	
4. Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum	
15. Elevation (Show whether DF, RT, GR, etc.) DF 3994'	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Recomplete in San Andres zone</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out hole from 4670 to 4686' TD. Set Lynes Formation packer from 4450 to 4453' and treated San Andres open hole section 4453-4694' with 6000 gals. 20% DS-30 acid.

Set 4" liner from 3996.71' to 4694.98' and cemented with 100 sacks Class "H" cement with 3# salt per sack and 0.75% CFR-2 mixed to 16.5# per gallon. Bumped plug with 1500 psi - held O.K. Top of cement at 4530'.

Perforated 4" liner at 4651, 53, 57, & 59' w/1 JSPF. Later set 4" C.I.B.P. at 4646' and dumped 1/4 sack of cement on plug (4').

Perforated 4" liner at 4609-4611, 4613, 4621 & 4623' w/1 JSPF. Later squeezed same perms. with 75 sacks Class "C" cement w/2% CC, 5# Gilsonite and 1/4# Cello flakes per sack. Press. to 3000 psi. W.O.C 72 hrs. Held O.K.

Perforated 4" liner at 4552, 53, 54, 80, 81, 88, & 89' (7 holes), 1 JSPF, and

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. L. Dick Jr. TITLE Area Superintendent DATE 1-31-73

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE 2-1-73
CONDITIONS OF APPROVAL, IF ANY:

treated with 2000 gals. 15% acid.

Well pumped 46 BO and 117 BW in 24 hrs. with a GOR of 66:1.

Prior to this workover the well was producing with a GOR of 8714:1 which resulted in a penalized allowable of 23 BOPL.