

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.I.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1113	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator MEXACO Inc. (Well formerly P & A by Marathon)	8. Farm or Lease Name Warn State A/C #2
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3980' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Replug & Abandonment</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Ran Free point.
2. Cut 5 1/2" Csg @ 550'. Unable to pull. Cut again @ 475' & pull 467' (14 Jts.)
Ran 8 5/8" wash pipe & wash over 5 1/2" Csg to 559'. Clean out inside 5 1/2" Csg to 735'.
3. Cut 5 1/2" Csg @ 710', 630', & 555'. Caught Csg @ 475' & pull 78'. Wash over 5 1/2" Csg. to 636'.
4. Pull 76' 5 1/2" Csg. Wash over 5 1/2" to 792'. Pull 81' 5 1/2" Csg. Wash over 5 1/2" Csg to 792'. Recovered 67' 5 1/2" Csg w/botton collapsed.
5. Mill & washover 5 1/2" Csg to 835' w/60' of 8 5/8" Csg on 5 1/2" Csg. Cement 8 5/8" & 5 1/2" Csg w/400 Sx. Class 'H' Cement containing 2% CaCl. Wash out cement inside 5 1/2" Csg. Ran Temperature Survey. Top of Cement @ 650'.
6. DOC & Junk & mill into old 5 1/2" Csg @ 811'. Clean out to 1785'. Pull RBP @ 1785'. Ran open ended tbg - clean out inside 5 1/2" Csg.
7. Encountered Water Flow @ 2301' (400 BWPH.SIP-1100#). Squeeze w/1000 Gals. Flocek & 300 Sx. Class 'C' Thix-Set w/3% CaCl down tubing. WOC. DOC & clean out to 4198'. Lost circulation @ 2805'.
8. Spot Sand from 4534' - 4268'. Tested Csg to 500#. Tested OK.
9. Spot 50 Sx. Cement plug from 4209' - 3700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. L. Schaffer</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>7-23-81</u>
APPROVED BY <u>A. D. Patterson</u>	TITLE <u>OFFICIALS INSPECTOR</u>	DATE <u>AUG 2 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

(Continued)

10. Spot 50 Sx. Cement plug from 3700' - 3200'. WOC. Open Well. Had Wtr. flow (4.3 BWPH, SIP-1100#). Tag cement plug @ 3281'.
11. Spot 40 Sx. Cement plug from 3006' - 2648'.
12. Spot 50 Sx. Cement down 5 1/2" x 2 7/8" annulus from 1324' - 2239'. Flow thru tbg w/Csg annulus SI. Set BP in 2 7/8" tbg @ 2110'.
13. Spot 10 Sx. Cement plug in 2 7/8" tbg from 2100' - 1300'. All water flow shut off.
14. Cut 2 7/8" @ 1265' & pull.
15. Spot 78 Sx. Cement plug from 1265' - 609'.
16. Perf. 5 1/2" Csg W/2-JS @ 600'. Cement perfs. @ 600' W/410 Sx. Class 'H' cement. Circulate cement.
17. Spot 10 Sx. Cement plug @ surface.
18. Install dry hole marker & clean location. Re-plug & Abandonment operations completed 7-22-81.