

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

R 1113

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc. (well formerly P & A by Marathon)	8. Farm or Lease Name Warr State A/C #2
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>10-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3980' (GP)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Re-plug well <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco proposes to re-enter and re-plug (2nd attempt) subject P & A well formerly operated by Marathon Oil Co. (originally plugged 7/74). This operation is to comply with NMOCDD directives contained in the Central Vacuum Unit Pressure Maintenance Order.

1. Rig up.
2. Washover & recover top 792' of 5 1/2" Csg.
3. Clean out to top of parted 5 1/2" Csg. Run 7 5/8" washover pipe on 5 1/2" csg & wash over parted 5 1/2" csg @ 792'. Run mill through 5 1/2" csg & cut into 5 1/2" csg @ 792'. Clean out to CIBP @ 1769'.
4. Set cement retainer @ 730'. Cement 5 1/2" csg from 792' to surface w/500 sx. class 'H' cement. WOC. DOC to CIBP @ 1769'. Test. Drill CIBP & clean out to 4690'.
5. Spot 100 sx. cement plug across open hole & 5 1/2" csg @ 4097'.
6. Spot 100' (12 sx.) cement plug from 2760'-2660'.
7. Spot 100' (12 sx.) cement plug from 1670'-1570'.
8. Spot 100' (12 sx.) cement plug from 545'-445'.
9. Spot 100' (12 sx.) cement plug from 350'-250'.
10. Spot 50' (6 sx.) cement plug from 50'-surface.
11. Install dry hole marker. Clean location. Well P & A.

THIS COMMERCIAL ABSTRACT OF WELL LOGS
IS NOT A PART OF THE ORIGINAL RECORD
AND IS NOT TO BE USED FOR ANY PURPOSE
OTHER THAN FOR INFORMATION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Manager</u>	DATE <u>2/3/81</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Oil & Gas Insp.</u>	DATE <u>2/3/81</u>
CONDITIONS OF APPROVAL, IF ANY:		