

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1113	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name Warn State A/C #2
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3980' (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Replug	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO proposes to re-enter and replug subject P&A well formerly operated by Marathon Oil Company (Originally plugged 7-74). This operation is to comply with NMOCD directives contained in the Central Vacuum Unit Pressure Maintenance Order.

1. Rig up. Drill out and recover dry hole marker.
2. Rig up pulling unit and reverse unit. Drill out cement plug @ surface (150 sx), cmt retainer @ 700', and clean out hole to parted casing @ 782'.
3. Re-enter parted 5-1/2" casing @ 782'. Drill out plugs and bridge plug to casing shoe @ 4097'. POH.
4. Run in hole with 2-3/8" tubing. Spot 100' cement plug across the casing shoe @ 4097'. Spot 100' cement plug across bottom of salt zone (approximately 2775'). Spot 100' cement plug across the top of the salt zone (approximately 1550'). Spot 100' cement plug across the break in casing @ 782'. Spot 10 sx to surface.
5. Set Dry Hole Marker. Clean location to NMOCD's specifications.
6. If the 5-1/2" casing cannot be successfully re-entered, drill out hole as far as possible, leave wellbore open, and install gauge on casing to monitor the pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Asst. Dist. Supt. DATE 5-3-70

Orig. Signed by
Jerry Sexton

APPROVED BY Dist. I. Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

PAID V

MAY - 915

OIL CONT. 100
R-100 #