Submit 3 Copies to Appropriate District Office	Appropriate Energy, Minerals and Natural Resources Department				Form C-103 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVA 2040 Pa Santa Fe,			St.	WELL API NO. 30-025-03082			
				5. Indicate Type of Lease STATE X FEE BZ			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Ga 874850			
	ICES AND REPORTS ON						
(FORM C	OPOSALS TO DRILL OR TO DE RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS	OR PERM		7. Lease Name of Warn State A	r Unit Agreement Na	me	
1. Type of Well: OIL GAS WELL X WELL] OTHER						
2. Name of Operator				8. Well No.			
Marathon 011 Company	<u> </u>			8		·	
3. Address of Operator P.O. Box 2409 Hobbs. NM 8 4. Well Location	8240			9. Pool name or V Vacuum: Drir	Wildcat hkard / Abo Re	ef	
Unit Letter N : 330	Eeet From The SO	outh	Line and 22	33 Feet From	m TheWest	Line	
Section 6			ge 35-E DF, RKB, RT, GR, etc	NMPM	Lea	County	
		GL 3		····			
-	ppropriate Box to Indi	icate N	,				
NOTICE OF II	NTENTION TO:		SUE	SEQUENT	REPORT)F:	
	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASIN	G 🗌	
	CHANGE PLANS		COMMENCE DRILLING	OPNS.	PLUG AND ABAN	DONMENT	
			CASING TEST AND CE				
OTHER:			OTHER: Recomplet	ion		X	
 Describe Proposed or Completed Op work) SEE RULE 1103. 	erations (Clearly state all pertin	nent detai	ls, and give pertinent dat	tes, including estim	ated date of starting	any proposed	
Marathon Oil Company has summary of work.	s completed the work or			well. Please	e see attachmer	nt for	
		·					
	,		¥				
			: *				
			2000 A.				
I hereby certify that the information above is t	true and complete to the best of my k	nowledge	and belief.		······································		
SIGNATURE ALLEL LICE		-	Secretary		date6	/24/97	
TYPE OR PRINT NAME Kelly Cook					TELEPHONE NO.	393-7106	
				<u>, , , , , , , , , , , , , , , , , , , </u>			
(This space for State Use) ORIGINAL SIGN DISTRIC	IED BY CHRIS WILLIAMS				1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	1	
APPROVED BY/ CONDITIONS OF APPROVAL, IF ANY:					DATE	· · · <u>, · · · ·</u>	
TC			4				

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Marathon Oil Company Warn State A/C 2 Well No. 8 C-103 Subsequent Report Recompletion June 24, 1997

6/23/96 - 7/5/96 MIRU pulling unit. POOH w/pump and rods. ND wellhead. NU BOP. POOH w/2 3/8" production string. RU Schlumberger. Ran CNL/SGR/CCL from 8776-8100'. RD Schlumberger. RU Wedge. Perforated Abo 8782-8450' w/2 JSPF (358 holes). RIH and set RBP at 8782' w/pkr at 8740'. Acidized perfs 8750-8782' w/8000 gals 15% acid. Reset RBP at 8740' w/pkr at 8642'. Acidized perfs 8653-8658' and 8767-8730' w/6000 gals 15% acid. Swab tested. Released pkr and reset RBP at 8642' w/pkr at 8494'. Acidized interval 8502-8634' w/11,000 gals 15% acid. Released pkr and RBP. Set plug at 8494' and pkr at 8435'. Acidized interval 8450-8486' w/3000 gals 15% acid. Reset RBP at 8642' w/pkr at 8435'. Swab tested. POOH w/plug and pkr. RU Wedge. Perforated Abo Tidal Flats from 8208-8430' w/2 JSPF (310 holes). RIH w/RBP and pkr. Set plug at 8440' w/pkr at 8195'. Acidized well w/25,000 gals 15% acid. Swab tested. Treated Upper Abo Tidal Flats perfs w/5000 gals 2% KCL w/500 gals of PAS. Reset RBP at 8642' and pkr at 8435'. Treat Abo perfs 8450-8634' w/1500 gals 2% KCL w/500 gals of PAS. Reset plug at 8440' and pkr at 8195'. POOH w/plug and pkr. RIH w/2 3/8" production string. ND BOP. NU wellhead. RIH w/pump and rods. Seated pump. Hung well on. RD pulling unit.

7/16/96 - 7/20/96 MIRU pulling unit. POOH w/pump and rods. ND wellhead. NU BOP. POOH w/2 3/8" production string. RIH w/RBP. Set plug at 8355' w/15' sand on top. Set pkr at 8175'. Acidized Abo perfs w/17,000 gals 15% acid. Released pkr. POOH. RIH w/bailer and retrieving tool. Released RBP at 8355'. POOH. RIH w/2 3/8" production string. ND BOP. NU wellhead. RIH w/pump and rods. Seated pump. Hung well. RD pulling unit.