

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-03082
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 874850

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name WARN STATE A/C 2
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DRAIN ☐ PLUG BACK ☒ DEEP RESER ☒ OTHER _____	
2. Name of Operator Marathon Oil Company	8. Well No. 8
3. Address of Operator P.O. BOX 552, MIDLAND, TEXAS, 79702	9. Pool name or Wildcat VACUUM (DRINKARD)

4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 2233 Feet From The WEST Line Section 6 Township 18-S Range 35-E NMPM LEA County

10. Date Spudded 01/13/93	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 01/24/93	13. Elevations (DF & RKB, RT, GR, etc.) KB: 3989'	14. Elev. Casinghead GL: 3976'
15. Total Depth 8876'	16. Plug Back T.D. 8385'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By ALL	18. Intervals Drilled By Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7939'-8169' DRINKARD				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	357		350 SX	
9-5/8"	36	3199'		1440 SX	
5-1/2"	17	8866'		900 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8287'	

26. Perforation record (interval, size, and number) 7939-70,76-84,94-96, 8001-04,20-28,32-34,56-58,86-88,8094-8109, 8112-14,18-28,38-42,48-69 W/2 SPF.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7939'-8058' 8068'-8169' AMOUNT AND KIND MATERIAL USED 19600 GALS GELLED 20% HCL 16500 GALS GELLED 20% HCL
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28. PRODUCTION							
Date First Production 01/24/93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1.25" PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 01/31/93	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 16	Gas - MCF TSTM	Water - Bbl. 80	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 16	Gas - MCF TSTM	Water - Bbl. 80	Oil Gravity - API - (Corr.) 38.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) ---						Test Witnessed By A. S. WILSON	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brent D. Lockhart Printed Name BRENT D. LOCKHART Title TECHNICIAN Date 02/01/93