

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03082
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 874850
7. Lease Name or Unit Agreement Name WARN ST A/C 2
8. Well No. 8
9. Pool name or Wildcat VACUUM (DRINKARD)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3976' KB: 3989'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 2233 Feet From The WEST Line Section 6 Township 18-S Range 35-E NMPM LEA County
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY RECOMPLETED THE WARN STATE A/C 2 WELL NO. 8  
TO THE DRINKARD. PLEASE FIND ATTACHED A WELL HISTORY OF THIS WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D. Lockhart TITLE ADVANCED ENGINEERING TECH DATE 02/01/93

TYPE OR PRINT NAME BRENT D. LOCKHART

TELEPHONE NO. 915/682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

FEB 08 1993

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WARN STATE A/C 2 WELL NO. 8  
RECOMPLETE TO DRINKARD

1/13/93 MIRU PU. POOH w/rods & pump. ND wellhead. NU BOP's. POOH w/tubing. RIH w/5-1/2" CIBP and set @ 8385'.

1/14/93 RIH w/tubing to 8000'. Tested CIBP to 700#; OK. Perf'd Drinkard @ 8148'-69' w/2 spf. RIH w/tubing.

1/15/93 POOH w/tubing. Perf'd Drinkard @ 8086'-88', 8094'-8109', 8112'-14', 18'-28', & 38'-42' w/2 spf. RIH w/RBP & pkr on tubing.

1/16/93 Set RBP @ 8264', Set pkr @ 8171'. Acid frac'd Drinkard 8068'-8169' w/16500 gals gelled 20% HCl acid. Well flowed & swabbed 177 BW.

1/17/93 SDFS.

1/18/93 Swabbed 145 BW.

1/19/93 Released pkr & RBP. Set RBP @ 8076'. POOH w/pkr & tubing. Perf'd Drinkard @ 7939'-70', 76'-84', 94'-96', 8001'-04', 20'-28', 32'-34', & 56'-58' w/2 spf. RIH w/pkr on tubing.

1/20/93 Set pkr @ 7849'. Acid frac'd Drinkard @ 7939'-8058' w/19600 gals gelled 20% HCl acid. Well flowed & swabbed 238 BW.

1/21/93 Swabbed 182 BW.

1/22/93 Released pkr & RBP. POOH w/RBP & pkr on tubing. RIH w/production tubing.

1/23/93 ND BOP's. NU wellhead. RIH w/pump & rods. RD PU. MOL.

1/24/93 Well pumped 0 BOPD & 116 BWPD.

1/25/93 - 1/30/93 Testing.

1/31/93 Well pumped 16 BOPD & 80 BWPD.