

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-03082
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 874850
7. Lease Name or Unit Agreement Name WARN STATE A/C 2
8. Well No. 8
9. Pool name or Wildcat VACUUM (DRINKARD)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒			7. Lease Name or Unit Agreement Name WARN STATE A/C 2		
b. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐			SINGLE ZONE ☒ MULTIPLE ZONE ☐		
2. Name of Operator Marathon Oil Company			8. Well No. 8		
3. Address of Operator P.O. Box 552 Midland, Tx. 79702			9. Pool name or Wildcat VACUUM (DRINKARD)		
4. Well Location Unit Letter N : 330 Feet From The SOUTH Line and 2233 Feet From The WEST Line Section 6 Township 18-S Range 35-E NMPM LEA County					
10. Proposed Depth 8169'		11. Formation DRINKARD		12. Rotary or C.T.	
13. Elevations (Show whether DF, RT, GR, etc.) GL: 3976' KB: 3989'		14. Kind & Status Plug. Bond BLANKET CURRENT		15. Drilling Contractor	
16. Approx. Date Work will start DECEMBER 15, 1992					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	13-3/8"	36#	357'	350	CIRCULATED
	9-5/8"	36#	3199'	1440	CIRCULATED
	5-1/2"	17#	8866'	900	3770'

RECOMPLETE TO DRINKARD

1. MIRU PU. ND WELLHEAD. INSTALL & TEST BOPS. POOH W/PRODUCTION EQUIPMENT.
2. SET CIBP @ 8400'.
3. SELECTIVELY PERFORATE DRINKARD @ 8086'-8169'. ACID FRACTURE SAME. SWAB BACK LOAD.
SELECTIVELY PERFORATE DRINKARD @ 7948'-8034'. ACID FRACTURE SAME. SWAB BACK LOAD.
4. RIH W/PRODUCTION EQUIPMENT. ND BOPS & INSTALL WELLHEAD. RD PU & MOL.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D. Lockhart TITLE ADVANCED ENGINEERING TECH DATE 12/3/92
TYPE OR PRINT NAME BRENT D. LOCKHART TELEPHONE NO. 915-682-1621

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DEC 07 '92

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MARATHON OIL COMPANY		Lease WARN STATE A/c 2		Well No. 8
Unit Letter N	Section 6	Township 18-S	Range 35-E	County lea
Actual Footage Location of Well: 330 feet from the South line and 2233 feet from the West line				
Ground level Elev. 3976'	Producing Formation Drinkard	Pool Vacumm	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

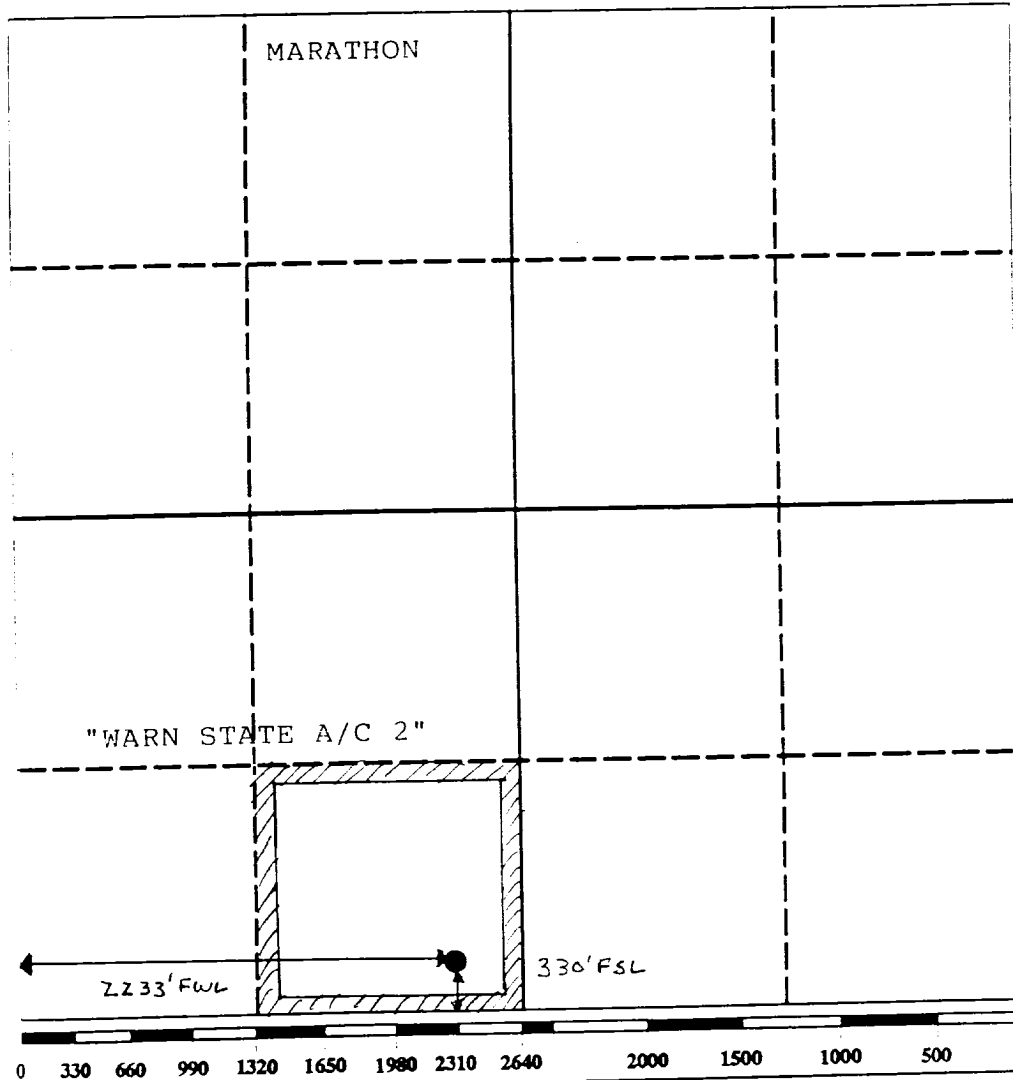
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Brent D. Lockhart

Printed Name

Brent D. Lockhart

Position

Advanced Eng. Tech

Company

Marathon Oil Company

Date

December 3, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.