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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1113

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company	Warn State A/C 2
3. Address of Operator	9. Well No.
P.O. Box 2409, Hobbs, New Mexico 88240	8
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , <u>2233.4</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM	Vacuum Abo
THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
DF 3988'	Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Reperf. and acidize</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8867'. PBTD 8818'. Perforated 5½" casing w/1 hole/ft. at 8458, 8467, 8482, 8517, 8526, 8528, 8533, 8538, 8544, 8547, 8555, 8562, 8565, 8576, 8589, 8592, 8598, 8609, 8611, 8618, 8623, and 8627' (22 holes.).

Treated perforations in 5½" casing from 8458' to 8627' with 5000 gals. 15% regular acid. Used 50 7/8" RCN ball sealers. Maximum press. 2400 psi. Minimum press. 2100 psi.

Prior to adding perfs., treating, and installing artificial lift, this well flowed 66 BOPD. This work resulted in an increase of 46 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. S. Hilt</u>	TITLE <u>Area Supt.</u>	DATE <u>8-12-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		