Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office				
DISTRICT I P.O. Box 1980, Hobbs NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.		
DISTRICT II 811 S. 1st Street, Artesia, NM 88210-2834	Santa Fe, New Mexico 87504-2088		30 - 025 - 03083 5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE 6. State Oil & Gas Lease No.	_
·	DEC AND DEPORTS ON WELL		B·1113	7
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				4
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Warn State A/C 2	
1. Type of Well:	10171 011 00111 1101 001.120.7		warn state A/O Z	
OIL GAS WELL	OTHER			
2. Name of Operator Marathon Oil Company			8. Well No. 9	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 2409, Hobbs, NM 882	240	- -	Vacuum Abo Kee+	\dashv
Unit Letter M: 913	Feet From The West	Line and33	Feet From The South Line	,
Section 6	Township 18-S Ra	nge 35-E	NMPM Lea County	
	10. Elevation (Show whether	r DF, RKB, RT, GR, etc 3979'; KB 3991'	c.)	
11. Check Apr	propriate Box to Indicate		Report, or Other Data	
NOTICE OF INTENTION TO:		1	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		
PULL OR ALTER CASING	317 4142 1 27 413	CASING TEST AND CE		
		OTHER: Add Perfs	•	Χ
OTHER: 12 Describe Proposed or Completed Opera	ations (Clearly state all pertinent deta		tes, including estimated date of starting any proposed	<u> </u>
11/14/96 MIRU pulling unit. ND wellhead. NU BOP. Unable to release TAC. Cut tbg at 7767'. Rel TAC. RIH w/overshot. Recovered fish. RIH w/bit and bailer to 8731'. Cleaned out to 8736'. POOH. RU wireline. Ran CNL/SGR/CCL from 8730-7800'. RD wireline. RU wireline. Perforate Abo 8422-8702' and 8390-8102 w/2 SPF. RD wireline. Set RBP at 8420'. RIH w/RBP and pkr. Set plug at 8410'. Spot acid w/pkr at 8400'. Set pkr at 8080'. Pumped 28,152 gals 20% acid into interval 8102-8390'. Swab test. Rel pkr. Retrieved plug at 8410'. POOH. RIH w/RBP and pkr. Set plug at 8710'. Set pkr at 8620'. Acidized w/3500 gals 15% acid. Rel pkr. Retrieved RBP. Reset plug at 8620'. Reset pkr at 8530'. Acidized w/5000 gals 15% acid. Swab test. Rel pkr. Retrieved RBP at 8620'. Reset plug at 8538'. Reset pkr at 8410'. Acidized w/5500 gals 15% acid. Swab test. Released pkr. Retrieved RBP at 8533'. Reset plug at 8710'. Reset pkr at 8080'. Swab test. Released pkr. Retrieved RBP at 8710'. POOH. RIH w/2 7/8" production string. ND BOP. NU wellhead. RIH w/pump and rods. Seated pump. Hung well on. RD pulling unit.				
I hereby certify that the information above is to	<i>V</i> •			
SIGNATURE X	Meane TH	_{LE} Eng. Technicia	n DATE 1/24/97	
TYPE OR PRINT NAME Ralph Skinner			TELEPHONE NO. 393 - 7106	_
(This space for black Copy)	a i y tand o N y ga atain		JAN 3 0 1097	
APPROVED BY	TITL	E	DATE	_