

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-03083
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 874850
7. Lease Name or Unit Agreement Name WARN ST A/C 2
8. Well No. 9
9. Pool name or Wildcat VACUUM (DRINKARD)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3979' KB: 3991'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 552 Midland, Tx. 79702	4. Well Location Unit Letter M : 330 Feet From The SOUTH Line and 914.3 Feet From The WEST Line Section 6 Township 18-S Range 35-E NMPM LEA County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: AMMENDED COPY OF REMEDIAL WORK <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY RECOMPLETED THE WARN STATE A/C 2 WELL NO. 9 TO THE DRINKARD. PLEASE FIND ATTACHED A WELL HISTORY OF THIS WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D. Lockhart TITLE ADVANCED ENGINEERING TECH DATE 01/27/93

TYPE OR PRINT NAME BRENT D. LOCKHART

TELEPHONE NO. 915/682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 02 1993

WARN STATE A/C/ 2 WELL NO. 9
Recomplete to Drinkard

12/21/92	MIRU PU. POOH w/rods and pump. ND Wellhead. NU BOPs. POOH w/ 2-3/8" tubing.
12/22/92	RIH w/CIBP on 2-7/8" workstring. Set CIBP @ 8300'. Ran CCL/GR from 6000'-8000'.
12/23/92	Tested CIBP to 1000#. Held OK. Perf'd Drinkard @ 7954'-56', 68'-74', 86'-88', 92'-94', 7998'-8000', 02'-07', 18'-20', 24'-26', 42'-46', 60'-62', & 66'-68' w/2 spf, 66 holes. RIH w/packer on workstring.
12/24/92- 12/27/92	SDFH.
12/28/92	Set packer @ 7854'. Acid Frac'd Drinkard @ 7954'-8068' w/10000 gals gelled 20% HCL. Flowed back 28 BW.
12/29/92	Well flowed 14 BW. Swabbed 59 BF.
12/30/92	Swabbed 10 BO & 25 BW.
12/31/92	POOH w/packer on workstring. Perf'd Drinkard @ 7871'-73', 80'-82', 84'-87', 7904'-08' w/2 spf. RIH w/RBP & packer on workstring. Set RBP @ 7940'.
01/01/93- 01/03/93	SDFH.
01/04/93	Set packer @ 7726'. Acid Frac'd Drinkard @ 7871'-7908' w/3500 gals gelled 20% HCL. Swabbed 67 BW.
01/05/93	Swabbed 16 BO & 128 BW.
01/06/93	Swabbed 28 BO & 132 BW.
01/07/93	RIH & unset RBP. PUH & set RBP @ 7854'. POOH w/packer on workstring. Perf'd Drinkard @ 7800'-05', 13'-17', 24'-26', & 33'-41' w/2 spf. RIH w/packer on workstring.
01/08/93	Set packer @ 7691'. Acid Frac'd Drinkard @ 7800'-41' w/6000 gals gelled 20% HCL. Swabbed 124 BW.
01/09/93	Swabbed 28 BO & 141 BW.
01/10/93	SDFS.
01/11/93	Released packer & RBP. POOH w/same. RIH w/workstring & released RBP @ 8104'. POOH w/same.
01/12/93	SWI. RDPU. MOL.
01/13/93	SD WOO.
01/14/93	MIRU PU. RIH w/2-7/8" tubing. RIH w/pump & rods. SDFN.
01/15/93	Hung well on. RD PU. Started pumping well to battery. MOL.