State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		WELL API NO. 30-025-03083	
Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Leese STATE FEE FEE	
DISTRICT III 1000 Rio Brezos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No. 874850	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:		7. Lease Name or Unit Agreement Name WARN ST A/C 2	
OL X WILL OTHER		8. Well No.	
2. Name of Operator Marathon Oil Company		9	
3. Address of Operator P.O. Box 552 Midland, Tx. 79702		9. Pool name or Wildox VACUUM (DRINKARD)	
4. Well Location Unit Letter M : 330 Feet Prom The SOUTH	Line and	914.3 Peet Prom The WEST Line	
Section 6 Township 18-S 10. Elevation (Show wheth GL: 3979' K 11. Check Appropriate Box to Indicate	B: 3991'	NMPM LEA County Report, or Other Data	
NOTICE OF INTENTION TO:	SUE	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	CASING TEST AND C		
OTHER:	·		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MARATHON OIL COMPANY RECENTLY RECOMPLETED THE WARN STATE A/C 2 WELL NO. 9 TO THE DRINKARD. PLEASE FIND ATTACHED A WELL HISTORY OF THIS WORK.			
I hereby certify that the information above is true and complete to the best of fary knowledge SIGNATURE TYPE OR PRINTINAME BRENT D. LOCKHART	and belief. TITLE ADVANCED ENGI	INEERING TECH DATE 01/18/93 TELEPHONE NO.915/682-16	
(This space for State Upin GINAL SISNED BY JERRY SEXTON BY JERRY SEXTON BY JERRY SEXTON APPROVED BY CONDITIONS OF APPROVAL SPIANTS	ти.	DATE -	

WARN STATE A/C/ 2 WELL NO. 9 Recomplete to Drinkard

12/21/92	MIRU PU. POOH w/rods and pump. ND Wellhead. NU BOPs. POOH w/ 2-3/8" tubing.
12/22/92	RIH w/CIBP on 2-7/8" workstring. Set CIBP @ 8300'. Ran CBL/GR from 6000'-8000'.
12/23/92	Tested CIBP to 1000#. Held OK. Perf'd Drinkard @ 7954'-56', 68'-74', 86'-88', 92'-94', 7998'-8000', 02'-07', 18'-20', 24'-26', 42'-46', 60'-62', & 66'-68' w/2 spf, 66 holes. RIH w/packer on workstring.
12/24/92- 12/27/92	SDFH.
12/28/92	Set packer @ 7854'. Acid Frac'd Drinkard @ 7954'-8068' w/10000 gals gelled 20% HCL. Flowed back 28 BW.
12/29/92	Well flowed 14 BW. Swabbed 59 BF.
12/30/92	Swabbed 10 BO & 25 BW.
12/31/92	POOH w/packer on workstring. Perf'd Drinkard @ 7871'-73', 80'-82', 84'-87', 7904'-08' w/2 spf. RIH w/RBP & packer on workstring. Set RBP @ 7940'.
01/01/93- 01/03/93	SDFH.
01/04/93	Set packer @ 7726'. Acid Frac'd Drinkard @ 7871'-7908' w/3500 gals gelled 20% HCL. Swabbed 67 BW.
01/05/93	Swabbed 16 BO & 128 BW.
01/06/93	Swabbed 28 BO & 132 BW.
01/07/93	RIH & unset RBP. PUH & set RBP @ 7854'. POOH w/packer on workstring. Perf'd Drinkard @ 7800'-05', 13'-17', 24'-26', & 33'-41' w/2 spf. RIH w/packer on workstring.
01/08/93	Set packer @ 7691'. Acid Frac'd Drinkard @ 7800'-41' w/6000 gals gelled 20% HCL. Swabbed 124 BW.
01/09/93	Swabbed 28 BO & 141 BW.
01/10/93	SDFS.
01/11/93	Released packer & RBP. POOH w/same. RIH w/workstring & released RBP @ 8104'. POOH w/same.
01/12/93	SWI. RDPU. MOL.
01/13/93	SD WOO.
01/14/93	MIRU PU. RIH w/2-7/8" tubing. RIH w/pump & rods. SDFN.

Hung well on. RD PU. Started pumping well to battery. MOL.

01/15/93