

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1113	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Warn State A/C 2
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico, 88240		9. Well No. 9
4. Location of Well UNIT LETTER <u>M</u> <u>913.4</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.) GL 3979		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit and pulled out of the hole with the rods. Installed BOP's and pulled tubing out of the hole. Went in the hole with an overshot and latched onto fish (15' cut of joint and tubing anchor with 3 joints below it). Pulled out of the hole with the fish. Ran in the hole with a 5 1/2" Baker RBP and fullbore packer and zone treated the perforations from 8423' - 8683' with a total of 12,000 gallons of 15% NEFE acid using a total of 185 balls for diverting material. Had good ball action during the treatment. Pulled out of the hole with the packer and RBP. Went in the hole with a slotted mud joint, seating nipple, and TAC on 2 3/8" tubing. Landed the seating nipple at 8656'. Ran in the hole with a 2" x 1 1/4" x 20' pump on 3/4" and 7/8" rods. Started well pumping to battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven A. Pohler TITLE Production Engineer

DATE August 30, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP - 4 1985