

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	03084 30-025-98010
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Central Vacuum Unit	
8. Well No.	110
9. Pool name or Wildcat	Vacuum Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987'	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	4. Well Location Unit Letter J : 1980 Feet From The South Line and 2310 Feet From The East Line Section 6 Township 18-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3987'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12/09/91 - 12/19/91
- MIRU, TOH w/rods & pmp, installed BOP. Tag TD @ 4664', TOH w/2 7/8" tbg. Starting date 11-18-91.
  - TIH w/4 3/4" bit on 2 7/8" WS, C/O to 4665'. Ran GR-CNL log from 4685'-2660'.
  - TIH w/5 1/2" pkr & 660' tailpipe on 3 1/2" WS to 4685', spt 600 gals 15% HCL NEFE from 4070'-4685'. Set pkr @ 3365', loaded backside w/fresh wtr.
  - Acidized open hole from 4070'-4685' w/4000 gals 15% HCL NEFE, 3000# rocksalt @ 5 BPM, Avg P-500#, ISIP-750#, 15 min SIP 0#. SION Swabbed well back.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 12-31-91  
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 02 '92

5. Fractured open hole 4070'-4710' w/66,000 gals 30# X-Linked Borate System plus 5% Diesel, 160,000# 16/30 Ottawa sand & 40000# 16/30 resin coated sand, in 6 stages w/ sand concentrations of 2 to 8 ppg. Flushed to open hole w/fresh water. Max P 3810#, Avg P 3500#, AIR 28.8 BPM, ISIP 1958#, 5 min 1540#, 15 min 1450#.
6. Release pkr, TOH w/pkr & WS. TIH w/bailer, C/O open hole from 4340' to 4390', TOH w/bailer. TIH w/bit, C/O to PBTD 4691'. TOH w/bit.
7. TIH w/prod equip & returned well to production.  
Completion date 12-19-91.

Prior - 13 BOPD, 0 BWPD, 0 MCF  
After - 134 BOPD, 16 BWPD, 55 MCF