

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
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| DISTRICT               |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|   |                              |
|---|------------------------------|
| 5a. Indicate Type of Lease                |                              |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.              |                              |
| B-1031                                    |                              |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐Name of Operator  
Texaco Producing Inc.Address of Operator  
P.O. Box 728, Hobbs, New Mexico, 88240Location of Well  
UNIT LETTER J 1980 FEET FROM THE South LINE AND 2310 FEET FROM  
East LINE, SECTION 6 TOWNSHIP 18S RANGE 35E NMPM.7. Unit Agreement Name  
Central Vacuum Unit

8. Farm or Lease Name

9. Well No.  
11010. Field and Pool, or Wildcat  
Vacuum Grayburg San Andres15. Elevation (Show whether DF, RT, GR, etc.)  
3975' GR12. County  
LeaCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:FORM REMEDIAL WORK ☐  
PERMANENTLY ABANDON ☐  
OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. TOH with rods and pump. Installed BOP.
2. TOH with tubing.
3. TIH with 5 1/2" packer and 700' tailpipe on 2 7/8" tubing.
4. Spot 600 gallons ammonium bicarbonate. SION.
5. Set packer at 3598'. Acidized open hole 4070'-4710' with 7000 gallons 15% gelled NEFE in 4 stages with 3000# rocksalt and 3000# mothballs.
6. TOH with packer.
7. TIH with bit and cleaned out to TD.
8. TOH with bit.
9. Ran tubing, rods, and pump. Returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

B.D. Haldridge

TITLE Dist. Adm. Supvr.

DATE 04-24-86

Eddie W. Seay

MAY 2 - 1986

SIGNED BY Oil &amp; Gas Inspector

TITLE

DATE