

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1031</b>
7. Unit Agreement Name <b>Central Vacuum Unit</b>
8. Farm or Lease Name <b>Central Vacuum Unit</b>
9. Well No. <b>110</b>
10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andres</b>
12. County <b>Lea</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Texaco Inc.</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>18-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3975' (GR)</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <b>Repair waterflow &amp; treat</b> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Pull tubing.
2. Set RBP @ 3800'. Perforate 5 1/2" csq w/2-JS @ 1555'.
3. Set cement retainer @ 1491'. Cement 5 1/2" csq perfs. @ 1555' w/680 sx. WOC.
4. Resqueeze w/60 sx. class 'C' Thix-set cement. WOC. DOC. Tested OK.
5. Set pkr. @ 4000'. Acidize open-hole 4070'-4700' w/7000 gals 20% NEFE Acid in 5-stages using 2000# moth balls & 200# rock salt between stages.
6. Install pumping equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jerry Sexton</i></u>	TITLE <b>Asst. Dist. Mgr.</b>	DATE <b>2/13/81</b>
ORIG. SIGNED BY <b>Jerry Sexton</b>		
APPROVED BY <u><i>Dist. Mgr.</i></u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		