

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-1031

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Central Vacuum Unit
Name of Operator TEXACO Inc.	8. Farm or Lease Name Central Vacuum Unit
Address of Operator Drawer 728, Hobbs, New Mexico 88240	9. Well No. 110
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2310 FEET FROM East THE LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPK Vacuum Grayburg San Andres	10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3975' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☒ **Repair Water Flow and Treat**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig Up. Pull rods and pump. Install BOP. Pull tubing.
2. Set RBP at 3900'. Dump 20' sand on top of plug.
3. Perforate 5-1/2" casing w/2-JS at 1555'.
4. Set cement retainer at 1500'. Cement perms at 1555' w/approx. 500 sx. and squeeze w/additional 200 sx cement. WOC. DOC. Test.
5. Clean out to 4710' (TD)
6. Set pkr at 4010'. Acidize open-hole section 4070-4710' w/7000 gals 20% HCL acid in 6 stages using 2000# moth balls and 2000# rock salt between stages. Flush with 30 bbls. 2% KCC water.
7. Run production equipment. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Sexton* TITLE Ass't. Dist. Supt. DATE 11-24-80

Jerry Sexton
Dist. Supt.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: