

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-03085

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-1031

7. Lease Name or Unit Agreement Name

NEW MEXICO AB STATE

8. Well No.

2

9. Pool Name or Wildcat

VACUUM ABO REEF

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 560 Feet From The EAST Line

Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3977 kb

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ ADDED PAY AND ACIDIZED ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/1/96 - 7/12/96

1. MIRU. TOH w/ rods & pump. Installed BOP. TOH w/ 2-7/8" production tubing.

2. TIH w/ casing scraper & bit. Tagged fill @ 8834, cleaned out iron sulfide.

3. Ran CCI log from 8827'-4600'. Perforated Upper Abo Reef formation from 8528'-8552', 8574'-8630', 8670'-8688' w/ 2 jsfp (98', .35", 196 hles)

4. TIH treating pkr on 2-7/8" production tubing. Tested tubing to 6000 psi while running in hole. Set pkr @ 8698'. Acidized original perforations from 8710'-8834' w/ 2500 gals 15% NEFE. Max P = 52#, AIR = 6.1 BPM. Swabbed back load. TOH w/ pkr.

5. TIH w/ RBP & treating pkr. Set RBP @ 8698' & pkr @ 8425'. Loaded backside with 2% KCL water & tested to 500 psi, OK. Acidized Upper Abo Reef perms from 8528'-8688' w/ 5000 gallons 15% NEFE. Max P = 5200#, AIR = 5 BPM. SION.

6. TOH w/ RBP, pkr, & tubing. TIH with 2-7/8" production equipment and returned well to production.

OPT 7/25/96 BY ROD PUMP: 300 BOPD, 68 BWPD, 33 MCFD

(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 9/19/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1996