

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

|   |  |
|---|--|
| WELL API NO.                                      | 30-025-03085   |
| 5. Indicate Type of Lease                         | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil / Gas Lease No.                      | B-1031   |
| 7. Lease Name or Unit Agreement Name              | NEW MEXICO AB STATE  |
| 8. Well No.                                       | 2  |
| 9. Pool Name or Wildcat                           | VACUUM ABO REEF  |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | 3977 kb  |

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. Type of Well:                                  | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER   |
| 2. Name of Operator                               | TEXACO EXPLORATION & PRODUCTION INC.  |
| 3. Address of Operator                            | 205 E. Bender, HOBBS, NM 88240  |
| 4. Well Location                                  | Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>560</u> Feet From The <u>EAST</u> Line<br>Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) | 3977 kb   |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Add Abo Reef perms and acid treat ☒

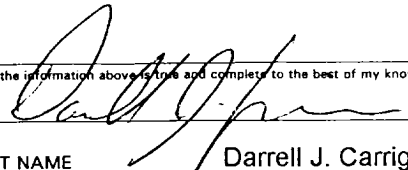
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

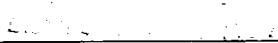
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU Pride. TOH with rods and pump. Install BOP. TOH with 2-7/8" production tubing. Inspect downhole equipment for scale, paraffin, iron, etc. and notify DJC or PWM before proceeding with workover.
- Run in hole with casing scraper and bit. Clean out to PBTD @ 9020'.
- Perforate Upper Abo Reef formation with 2 jsfp and 120" phasing as follows:  
8574'-8630', 8670'-8688' (74' interval, 148 Holes)
- TIH with RBP with ball catcher and 10,000 psi differential treating packer on 2-7/8" production tubing. Test tubing to 6000 psi while running downhole. Set RBP/ball catcher @ approximately 8884'. Set treating packer @ 8695'.
- Acid treat original perforations with 2500 gallons 15% NEFE + 1250# rock salt (Pmax=6000 psi).
- Swab back load taking samples of PH, oil cut, and swab volumes.
- Release RBP and treating packer and move up hole. Set RBP with ball catcher @ 8700' and treating packer @ 8474'. Load backside with 2% KCL water and test to 500 psi.
- Acid treat Upper Abo Reef perforations (8574'-8688') with 4000 gallons 15% NEFE + 111 ball sealers for diversion.
- Swab back load taking samples of PH, oil cut, and swab volumes.
- Scrape ball sealers off perforations with packer. Release RBP and TOH with RBP, treating packer, & tubing.
- TIH with 2-7/8" production tubing. Set seating nipple at 8934'. Run pump and rods.
- Return well to production and place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Prod. Engineer DATE 7/1/96  
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)

APPROVED BY  TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

JUL 8 1996