

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico October 26, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AB", Well No. 2, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P, Sec. 6, T. 18-S, R. 35-E, NMPM, Undesignated - Abo Pool
Unit Letter

Lea County. Date Spudded Aug. 24, 1961 Date Drilling Completed Oct. 18, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 3976' (D.F.) Total Depth 9052' PBD 9020'

Top Oil/Gas Pay 8710' Name of Prod. Form. Abo

PRODUCING INTERVAL -

and 8816' to 8834'.
Perforations 8710' to 8714', 8719' to 8738', 8746' to 8754',

Open Hole None Depth Casing Shoe 9050' Depth Tubing 8864'

OIL WELL TEST -

Natural Prod. Test: 462 bbls. oil, 0 bbls water in 20 hrs, 0 min. Choke Size 24' 64'

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	323	350
9 5/8"	4816	900
4 1/2"	4345	1025
2 3/8"	8654	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None (Natural)

Casing Tubing Date first new Press. Packer Press. 350 oil run to tanks October 21, 1961

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4 1/2" O.D. liner with 2 jet shots per ft. 8710' to 8714', 8719' to 8738', 8746' to 8754', and 8816' to 8834'. (Natural) no acid used.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title