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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address Box 728, Hobbs, New Mexico			
Lease State New Mexico "AB"	Well No. 2	Unit Letter P	Section 6	Township 18-S	Range 35-E		
Date Work Performed October 20, 1961	Pool Undesignated - Abo			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD-9050'

9-5/8" O.D. casing cemented at 4830'
 Ran 4345' of 4-1/2" O.D. liner, 11.60, J-55, 8-R, and cemented at 9050',
 (Hung in 9-5/8" casing at 4705'), cemented bottom with 650 sx incor 4% gel
 and 175 sx regular. Squeeze top of liner with 200 sx regular. Plug at 9020'.
 Job complete 10:00 A.M. October 19, 1961.

Tested 4-1/2" casing, top of liner for 30 minutes with 1000 PSI from 10:30 to
 11:00 A.M. October 20, 1961. Drilled out cement and re-tested top of liner
 for 30 minutes with 1000 PSI from 1:00 to 1:30 P.M. October 20, 1961. Tested
 O.K. Tested bottom of liner for 30 minutes with 1000 PSI from 3:30 to 4:00
 P.M., tested O.K. Drilled cement plug and re-tested for 30 minutes with
 1000 PSI from 6:00 to 6:30 P.M. October 20, 1961., tested O.K. Job complete
 6:30 P.M. October 20, 1961. NOTE: 9 5/8" casing is set at 4830', protecting
 the Vacuum Grayburg San Andres production which extends to approx. 4750'.

Witnessed by L. S. Webber	Position Production Foreman	Company TEXACO Inc.
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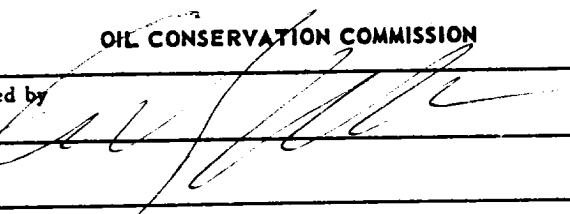
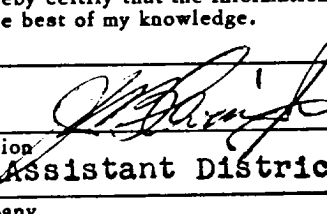
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Assistant District Superintendent		Position Assistant District Superintendent	
Date		Company TEXACO Inc.	