NEW MEXICO OIL CONSERVATION
(Rev 3-55)
LAND OFFICE MISCELLANEOUS REPORTS ON WELLS
PRONATION OFFICE (Submit to appropriate District Office as per Commission Rule 1106)
Name of Company TEXACO Inc. Address Box 728, Hobbs, New Mexico
Lease State New Mexico "AB"Well No.Unit Letter PSection 6Township 18-SRange 35-E
Date Work PerformedPoolCountyOctober 20, 1961Undesignated - AboLea
THIS IS A REPORT OF: (Check appropriate block)
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):
Plugging Remedial Work
Detailed account of work done, nature and quantity of materials used, and results obtained.
TD-9050'
9-5/8" O.D. casing cemented at 4830' Ran 4345' of 4-1/2" O.D. liner, 11.60, J-55, 8-R, and cemented at 9050', (Hung in 9-5/8" casing at 4705'), cemented bottom with 650 sx incor 4% gel and 175 sx regular. Squeeze top of liner with 200 sx regular. Plug at 905 Job complete 10:00 A.M. October 19, 1961.
I moderad $\mu_{-1}/2$ " casing, bod of finds for in the second state μ_{-1}
Tested 4-1/2" casing, top of liner for 30 minutes with 1000 PSI from 10:30 11:00 A.M. October 20, 1961. Drilled out cement and re-tested top of lines for 30 minutes with 1000 PSI from 1:00 to 1:30 P.M. October 20, 1961. Tester O.K. Tested bottom of liner for 30 minutes with 1000 PSI from 3:30 to 4:00 P.M., tested O.K. Drilled cement plug and re-tested for 30 minutes with 1000 PSI from 6:00 to 6:30 P.M. October 20, 1961., tested O.K. Job complet 6:30 P.M. October 20, 1961. NOTE: 9 5/8" casing is set at 4830', protect the Vacuum Gravburg San Andres production which extends to approx. 4750'.
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