## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

DISTRICT I			OIL	CON	SERVATI	ON D	IVIS	SION	WELL A	PI NO.					
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088								L	30 025 03086						
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088										5. Indicate Type of Lease STATE  FEE					
DISTRICT III										e Oil / G	as Lea	B-2423			
1000 Rio Brazos Rd., Aztec, NM 87410												D-2-120	,		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										e Namo	orlini	t Agreeme	nt Name		
1a. Type of Well:  OIL WELL GAS WELL DRY OTHER										7. Lease Name or Unit Agreement Name  - CENTRAL VACUUM UNIT					
b. Type of Completion: PLUG DIFF OTHER															
NEW WELL WORKOVER DEEPEN BACK RES.															
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.									8. Well	8. Well No. 217					
3. Address of Operator 205 E. Bender, HOBBS, NM 88240										Pool Name or Wildcat     VACUUM GRAYBURG SAN ANDRES					
4. Well Location	4. Well Location  Unit Letter 0 : 660' Feet From The SOUTH Line and 1980' Feet From The EAST Line														
Section 6 Township 18S Range 35E NMPM LEA COUNTY															
10. Date Spudded 1/12/98	· · · · - · · ·			12. Date Compl. (Ready to Prod.) 13. Elevatio 1/29/98 3970' GL					s (DF & RKB, RT, GR, etc.) 14. Elev. Csghead						
15. Total Depth 5270'	l l	. Plug Back T.D. 274'	17. 1	f Mult. Co	mpl. How Many Z	ones?	18. Inte Drii	ervals lied By	Rotary Too YES	is		Cable Too	ls		
19. Producing Interval(s), of this completion - Top, Bottom, Name										20. Was Directional Survey Made					
4589-4742' VACUUM GRAYBURG SAN ANDRES										No					
21. Type Electric and Other Logs Run										22. Was Well Cored					
CNL-NGT, GR-TDT				CASIN	G RECORD (R	eport all	String	s set in	well)						
DEPTH SET HOLE SIZE									<del></del>	CEMENT RECORD AMOUNT PULLED					
CASING SIZE			3.74 1.	343'	13 1/2"				250 SX CIRC			<del>                                     </del>			
10 3/4"						9 3/4"				900 SX				·	
7 5/8"		26.4#		8856'	6 3/4"				550 SX						
4 1/2"		11.6#		5324'-8856'		0 3/4	3/4		-   000 0						
4 1/2" LINER				5524 -60											
24			LINER	RECORD			25.			TUBING F			RECORD		
SIZE		TOP BOT				т :	SCREEN		SIZE	SIZE		DEPTH SET PACK		KER SET	
- OILL		.01					2 3		2 3/8"	3/8" 3		622'			
	+												1		
26. Perforation reco	rd (in	terval, size, and	number)			27.	AC	ID, SHO	T, FRACT	, FRACTURE, CEMENT, SQUEEZE, ETC.					
4589'-4742' DEPTH INTERVAL								/	AMOUNT AND KIND MATERIAL USED						
4589-4742'								5750 GA	5750 GALS 15% NEFE						
28. PRODUCTION															
Date First Production Production Method (Flowing, gas lift, pumping - size and type pump)  1/29/98 PUMPING 1/2X1-3/4X24'										Well Status (Prod. or Shut-in) PRODUCING					
Date of Test Hours tested Choke Siz				F	il - Bbl.				Water	ter - Bbl. Gas - Oil Ratio			tio		
2-16-98	24				est Period 0	)		17		332					
Flow Tubing Press.	С	asing Pressure	1	ulated 24- Rate	Oil - Bbl.	Ga	s - MCF		Water - B	bl.	Oil	Gravity - A	API -(Corr	.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)									<u> </u>	Test Witnessed By					
SOLD  30. List Attachment NONE															
31. I hereby centify t			both sides			mplete to t	he best Assist	of my k ant	nowledge ar	nd belief		TE.	3	/4/98	
SIGNATURE JULIE TITLE Engineering Assistant DATE 3/4/9  TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405															
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DeSoto/Nichols 12-93 ver 1.0