

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-03086
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1031
7. Lease Name or Unit Agreement Name NEW MEXICO "AB" STATE
8. Well No. 3
9. Pool name or Wildcat VACUUM DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name NEW MEXICO "AB" STATE
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☒ OTHER ☐	8. Well No. 3
2. Name of Operator Texaco Exploration and Production Inc.	9. Pool name or Wildcat VACUUM DRINKARD
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line	

Section <u>6</u>	Township <u>18-S</u>	Range <u>35-E</u>	NMPM	LEA	County
10. Date Spudded 10-23-61	11. Date T.D. Reached 12-15-61	12. Date Compl. (Ready to Prod.) 2-21-93	13. Elevations (DF & RKB, RT, GR, etc.) 3970' GR	14. Elev. Casinghead	
15. Total Depth 8856'	16. Plug Back T.D. 8115'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7600'-7640', 7664'-7712', 7796'-7981' (VACUUM DRINKARD)				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GAMMA RAY, COMPENSATED NEUTRON				22. Was Well Cored YES	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	28.60	343'	13 3/4"	250 SXS (CIRC)	NONE
7 5/8"	26.40	5404'	9 7/8"	900 SXS CIRC, TOC 826'	NONE
4 1/2"	11.60	8856'	6 3/4"	550 SXS CIRC, TOC 4489'	NONE
* LINER TOP @	5324'				

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7755'	7755'

26. Perforation record (interval, size, and number) 7600'-7640' (11 INT-22 HOLES) 7664'-7712' (13 INT-26 HOLES) 7796'-7981' (99 INT-198 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7664'-7712'	6000 GALS 20% NEFE ACID
	7600'-7640'	6000 GALS 20% NEFE ACID
7796'-7981'	15,000 GALS 20% NEFE ACID	

PRODUCTION

28. Date First Production 2-23-93		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 4-17-93	Hours Tested 24 HOURS	Choke Size	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 6	Water - Bbl. 15	Gas - Oil Ratio 3000
Flow Tubing Press. 25 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 40%	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By DON DIAMOND	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Monte C. Duncan Printed Name MONTE C. DUNCAN Title ENGR. ASST. Date 5-21-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED

MAY 24 1996

RECEIVED

MAY 24 1996

OCD HORRIS OFFICE