Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 8824U

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CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088

Santa Fe. New Mexico 87504-2088

30-025-03086

P.O. Drawer DD, Artesia, NM 88210	5. Indic.	STATE   FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Oil & Gas Lease No. 1031
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)		e Name or Unit Agreement Name MEXICO "AB" STATE
I. Type of Well:  OR. GAS WELL X WELL OTHER		
2. Name of Operator	8. Well	No.
Texaco Exploration and Production Inc.		3
3. Address of Operator	9. Pool	name or Wildcat
P. O. Box 730 Hobbs, NM 88240	VACU	UM DRINKARD
4. Well Location  Unit Letter 0 : 660 Feet From The SOUTH	Line and 1980	Feet From The EAST Line
Section 6 Township 18-S Rai	ge 35-E NMPM	LEA
Section 6 Township 18-S Rate 10 10. Elevation (Show whether It	6	
3970'		
11. Check Appropriate Box to Indicate NOTICE OF INTENTION TO:		or Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: RECOMPLETED TO VACUUM DRINKARD	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, as work) SEE RULE 1103.	d give pertinent dates, including estima	ated date of starting any proposed
2/3/93 - 2/21/93  1. MIRU. TOH W/ RODS. TBG STUCK, RAN FREEPOINT, FOU  2. TIH W/ CHEM CUTTER TO CUT TBG @ 8400', LOST TOOL PUSHED TOOLS TO BTM, CUT TBG @ 8400 (LEFT TBG ANG  3. RAN GAUGE RING TO 8150', SET CIBP @ 8150' & CAPPED TESTED CSG TO 500#, OK.  4. PERFD VACUUM DRINKARD W/ 2 JSPF FR 7664'-7712'.  5. SPTD 300 GALS 20% NEFE FR 7664'-8115'. SET PKR @ SI 1 HR & SWABBED BACK LOAD. LOADED BS W/ KCL W'  6. ACIDIZED PERFS FR 7664'-7712' W/ 6,000 GALS 20% N  7. SET RBP @ 7654'& TESTED TO 2000#, OK. PERFD VAC  8. LOADED BS W/ KCL WTR. ACIDIZED PERFS 7600'-7640 AIR = 3.8 BPM. SION, SWABBED BACK LOAD.  9. TOH W/ RBP. RETURNED WELL TO PRODUCTION.	(13 INT-26 HLES) 7115', SQZD 300 GALS INTR. EFE, MAX P = 6150#, AIR	TO FORMATION.  3 BPM. SION. SWABBED BACK.  600'-7640'. (11 INT-22 HLES)
I hereby certify that the information above is tope and complete to the best of my knowledge and	belief.	
		DATE_5-21-93
SIGNATURE TO THE STREET THE	ENGINEER'S ASSISTANT	TELEPHONE NO.393-7191
TYPE OR PRINT NAME MONTE C. DUNCAN		TELEPHONE NO.333-7131
(This space for State Use)  Orig. Signed by Paul Kauts Geologists		DATE ALL A MARIE
APPROVED BY TIT	.e	DATE MAY 2.5 1993