

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-03086

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1031

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240

8. Well No.

3

9. Pool name or Wildcat

Vacuum Abo Reef

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 6 Township 18-S Range 35-E NMPM Lea County

10. Proposed Depth

8115'

11. Formation

Drinkard

12. Rotary or C.T.

-

13. Elevations (Show whether DF, RT, GR, etc.)

3970' GR

14. Kind & Status Plug. Bond

-

15. Drilling Contractor

16. Approx. Date Work will start

2-1-93

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	10 3/4	28.6	343	250	Cmt Circ.
9 7/8	7 5/8	26.4	5404	900	826'
6 3/4	4 1/2	11.6	8856	550	4489'

4 1/2 liner top @ 5324'

1. MIRU. SET CIBP @ 8150', CAP W/ 35' CLASS C CMT.

2. PERF VACUUM DRINKARD FR 7664'-7712'. (13 INT-26 HLES)

3. SPT 300 GALS 20% NEFE FR 7664'-8115'. SET PKR @ 7115', SQZ 300 GALS INTO FORMATION.
SI 1 HR. SWAB BACK. LOAD BS W/ KCL WATER.

4. A/ PERFS 7664'-7712' W/ 6,000 GALS 20% NEFE. SWAB BACK.

5. SET RBP @ 7654'. PERF VACUUM DRINKARD FR 7600'-7640'. (11 INT-22 HLES)

6. LOAD BS W/ KCL WATER. A/ PERFS 7600'-7640' W/ 6000 GALS 20% NEFE. SWAB BACK.

7. TOH W/ RBP. RETURN WELL TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engineer's Assistant DATE 1-29-93

TYPE OR PRINT NAME Monte C. Duncan TELEPHONE NO. 393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 01 1993

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Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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P.O. Drawer DD, Artesia, NM 88210

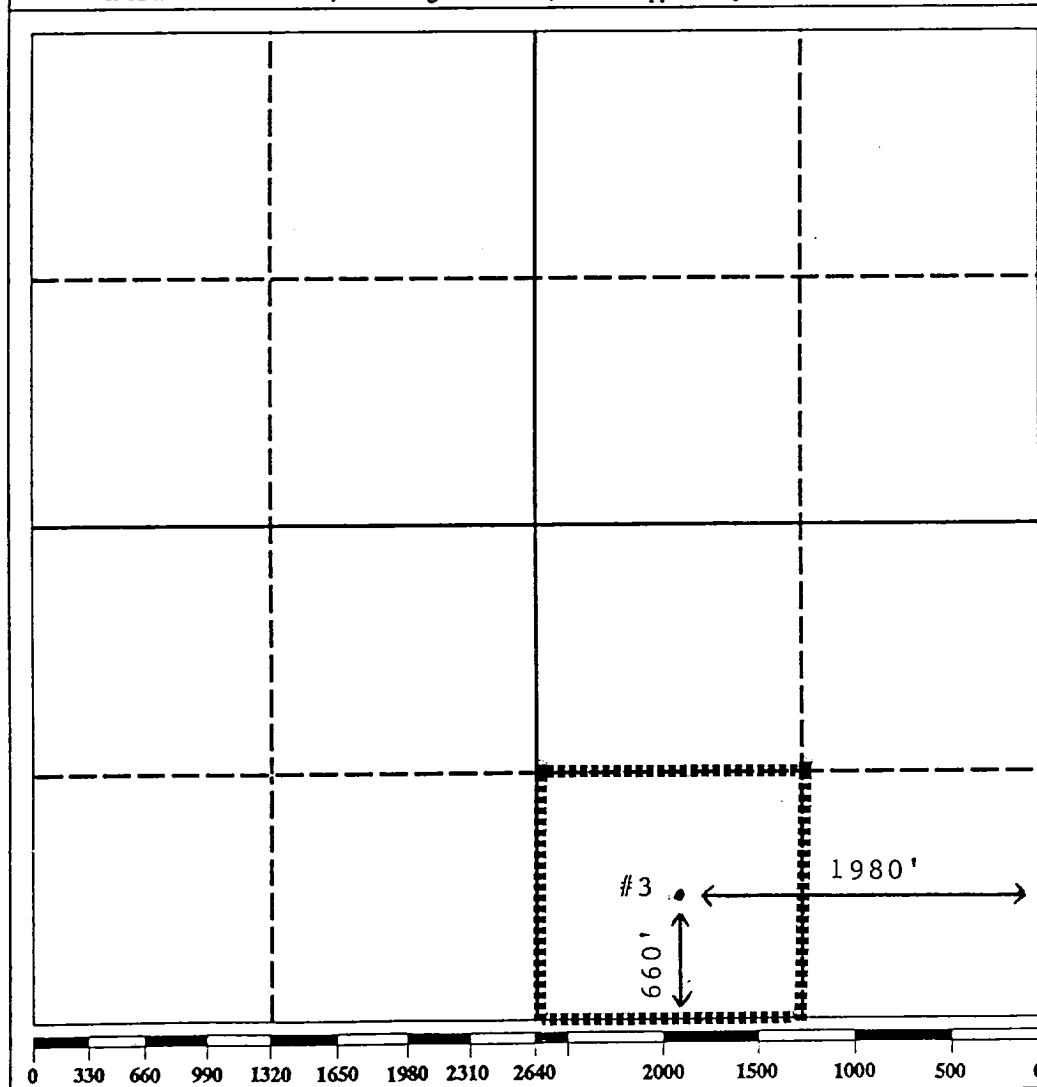
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Texaco Exploration & Prod. Inc.			Lease New Mexico "AB" State		Well No. 3
Unit Letter O	Section 6	Township 18-S	Range 35-E	County NMPM Lea	
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line					
Ground level Elev. 3970'	Producing Formation Drinkard		Pool Vacuum Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Monte C. Duncan
Printed Name
Monte C. Duncan
Position
Engineer's Assistant
Company
Texaco E&P Inc.
Date
1-29-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.