ubmit 5 Copies ppropriate District Office STRICT I	_		lineral		ral Resourc	es Departme			Form C- Revised 1 See Instr at Botton	1-1-89	
O. Box 1953, Hob 4, NM 88240 ISTRICT II O. Drawer DD, Anesia, NM 88210	(P.O. Bo		0IVISIO) 4-2088					
ISTRICT III 100 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FO		LLOWAB	LE AND A	UTHORIZ	ZATION				
perator			NSP	ORT OIL	AND NAT	TURAL GA	Well A	PI No.	/	7	
exaco Exploration and Pro	oduction I	nc.					30 (025 03086	V		
uddress . O. Box 730 Hobbs, Ne resson(s) for Filing (Check proper box)	w Mexico	88240)-252	28	X Othe	x (Please expla	un)				
	Oil	Change in	Тамр Dry G		EF	FECTIVE 6-	-1-91				
Lecompletion Lange in Operator X		d Gas 🕅									
change of operator give name ad address of previous operator Texa	aco Produ	ucing Ind	o	P. 0. Boy	<u>(730 </u>	lobbs, Nev	<u>w Mexico</u>	88240-2	528		
I. DESCRIPTION OF WELL	AND LE		1		- Formation		Kind	of Lease		are No.	
NEW MEXICO AB STATE		Well No. 3	1	UUM ABO	State, F			Federal or Fee	54299		
Location	. 660) 	Feet F	rom The SO		and) Fr	et From The E	AST	Line	
6 – .		8S		35E		MPM,		LEA		County	
Jeculou 104 Mar											
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil Texas New Mexico Pipeline		or Conder			Address (Giv			<i>copy of this fo</i> over, Color			
ame of Authorized Transporter of Casinghead Gas [X] or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved P. O. Box 1137 Eunic			e, New Mexico 88231			
f well produces oil or liquids, ive location of tanks.	Unit				is gas actually connected? YES		When	When ? 10/25/61			
this production is commingled with the V. COMPLETION DATA	t from any ou				<u></u>		1 - Durant	Plug Back	Same Res'y	Diff Res'v	
Designate Type of Completion - (X) Oil Well Gas Well					New Well	Workover	Deepen				
Date Spudded	Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing	; Shoe		
					CEMENTI	NG RECOR			ACKS CEM		
HOLE SIZE	CA	SING & T	UBING	SIZE	DEPTH SET				ACKS CEM		
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABLI	E	he equal to a	r exceed top all	owable for th	is depth or be f	or full 24 hou	rs.)	
DIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		e oj 1001	2 OU AND MILL	Producing M	iethod (Flow, p	ump, gas lift,	elc.)			
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test		Oil - Bbls.				Water - Bbls.			Gas- MCF		
					I		<u> </u>		<u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Festing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				Casing Pressure (Shui-in)			Choke Size		
VL OPERATOR CERTIFI	CATE O	F COM	PLIA	NCE			NSERV	ATION I	DIVISI	DN	
I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ad that the info	ormation gi	ervation ven abo	ove	11	-		<u>un o :</u>			
2. m. Will											
Signature K. M. Miller	× ×	Div. O	pers.	Engr.	By_		Geologis	t			
Printed Name			Title		Title	-			<u></u>		
May 7, 1991		915-	-688-	-4834	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.