

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
C.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1
Revised - 6-64
G.O.M. No. C-101
100 - 100 - 100

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. Unit A, proposed Name None
3. Name of Operator TEXACO Inc.		3. State Oil & Gas Lease No. State - 4 - 1031
4. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240		4. Farm or Lease Name New Mexico "AB" State
5. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		5. Well No. 6
6. Elevation (Show whether DF, RT, GR, etc.) 3564 (DF)		6. Field and Pool, or Wildcat Jaguar (BQ) Pool
7. County Lee		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled rods and tubing.
2. Perforate 4 1/2" OD casing W/1 Jet shot per interval @ 8492', 8512', 8533', 8539', 8558', 8563', 8575', 8590', 8600', 8623', 8636', 8648'.
3. Ran and set RBP @ 8630', spot sand on RBP. Set RTTS Packer @ 8431'.
4. Acidize perfs 8492' to 8648' with 1800 gals. 15% NE Acid W/FRA in 12-150 gal. stages with 1 ball sealer between stages followed by 36 BBLS oil followed by 12,000 gals. 26% NE Acid W/ FRA in 3 4000 gal. stages W/4 ball sealers and 5 BBLS oil between stages.
5. On 18 hour PT ending 11:30 AM February 18, 1968 well flowed 191 BBLS oil and 16 BBLS water thru 24/64" choke, GOR 1540, Gravity 40.1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE February 23, 1968
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: