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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State - B - 1031	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		New Mexico "AB" State
3. Address of Operator		9. Well No.
P. O. Box 728 - Hobbs, New Mexico		3
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Vacuum Abo Reef
THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3564 (DF)		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

We propose to do the following work on subject well:

1. Pull rods & tubing.
2. Perforate 4-1/2" liner w/1 jet shot per interval @ 8492', 8512', 8533', 8539', 8557', 8563', 8575', 8590', 8600', 8623', 8636', 8648'.
3. Set RBP @ 8660'. Spot one sack sand on plug. Spot acid over perforations and set RITS tool @ 450'.
4. Break down perfs w/1800 gals 15% NE acid in 12 stages of 150 gallons per stage w/1 ball sealer between each stage.
5. Pump 20 barrels of lease crude and follow w/12,000 gals 28% acid in 3 stages of 4000 gallons each w/4 ball sealers and 5 barrels lease crude between stages.
6. Swab well, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. District Supt. DATE January 30, 1968

APPROVED BY [Signature] TITLE _____ DATE 1 1968

CONDITIONS OF APPROVAL, IF ANY: