L HUMBER DE CO	FIES FECTIVES									- 	
	NEW MEXICO				CONSERVATION COMMISSION FORM C-103 (Rev 3-55)						
AISCELLANDUS REPORTS ON WELLS											
(Submit to appropriate District Office as per Commission Rule 1106)											
Name of Company Address											
TEXACO Inc. P.O. Box 728, Hobbs, New Mexico Lease Well No. Unit Letter Section Township Range											
State New Mexico "AB" 3 0 6 18-S 35-E											
Date Work PerformedPoolCountyDecember 18, 1961UndesignatedLea											
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
TD - 8856' 7-5/8" OD casing cemented at 5404'.											
Ran 3551 of 4-1/2" liner, 11.60 lb, J-55, 8-R, (hung in 7-5/8" casing at 5324') and cemented at 8856' with 350 sx Incor Neat. Plug at 8854'. Squeeze top of liner with 200 sx Incor Neat. Job complete 6:15 A.M. December 17,1961											
Tested top of liner for 30 minutes with 1500 PSI from 6:30 to 7:00 A.M. December 18, 1961. Tested O.K. Drilled out cement and re-tested for 30 minutes with 1500 PSI from 9:00 to 9:30 A.M. December 18, 1961. Tested O.K. Tested bottom of liner for 30 minutes with 1500 PSI from 1:00 to 1:30 P.M. December 18, 1961. Tested O.K. Drilled cement plug and re-tested for 30 minutes with 1500 PSI from 3:30 to 4:00 P.M. December 18, 1961. Tested O.K. Job complete 4:00 P.M. December 18, 1961.											
Witnessed by		Wobbe	~~~	Position	07 F	Company Domemon WEYACO Inc					
L. S. Webber Production Foreman TEXACO Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY											
ORIGINAL WELL DATA											
D F Elev.		TD		PBTD			Producing	Interval	Cor	npletion Date	
Tubing Diam	eter	·	Tubing Depth		Oil Stri	ing Diamet	er	Oil String	Dept	h	
Perforated Interval(s)											
Open Hole Interval						Producing Formation(s)					
RESULTS OF WORKOVER										,	
			O'I P . I	Gas Produc		T	roduction	GOR		Gas Well Potential	
Test	Date of Test		Oil Production BPD	MCFP			PD	Cubic feet/Bb	1	MCFPD	
Before Workover											
After Workover											
OIL CONSERVATION COMMISSION											
Approved by						Name J. G. Blevins, Jr.					
Title Position Assistant District Superintende										anintandart	
Date	<u> </u>			<u> </u>	Compa		stant j	UISURICT S	sup	erintendent	
	_			TEXACO Inc.							