NUMBER OF CODIFS RECEIVES	1							
- BANYA 5	NE	WINEXI	CO OIL C	OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)
LAND OFFICE OIL TRANSPORTER GAS		NISCEL	LANEOU	IS REP	ORTS O	N WELLS		
PROBATION OFFICE	(Submit	to approp	riate Distric	ct Office	as per Cur	mmission Rul	• 1106);
Name of Company TEXACO Inc.			Addre P	•	x 728 -	Hobbs, Ne	w Mex	ico
Lease State of Texas "AB"	We	ell No.	Unit Letter O		Township 18-		Rang	
Date Work Performed Poo November 18, 1961	Undesia	nated	- 1	-1	County Lea			
	and the second		OF: (Check	appropria	ite block)			
Beginning Drilling Operations	X Casi	ng Test an	id Cement Joh	ь (Other (1	Explain):		
Plugging		edial Work						
Detailed account of work done, nature		materials D = 540		sults obta	ined.			
ا Ran 5427' of 7-5/8" 0. Incor 4% Gel and 100 st 1961.	0-3/4" 0.D. D., 26.40 1	Casing	g set at 5, 8-R, a	ind cem	ented at b comple	5404	th 80 .M. No	0 sx ovember 17.
Tested 7-5/8" O.D. Cas November 18, 1961. Tes with 1500 PSI from 7:0 complete 7:30 P.M. Nov	ted O.K. Dr O P.M. to 7	illed o 7:30 P.N	cement pl	ug and	re-test	ed for 30	minu	tes
8								
						÷		
Witnessed by		Position			Company			
f	FILL IN BELC	W FOR R		WORK RE		NLY		
f	FILL IN BELC	W FOR R	INAL WELL	WORK RE				npletion Date
D F Elev. T D	FILL IN BELC	W FOR R ORIGI	INAL WELL	WORK RE	Producing	Interval	Coing Dept	<u> </u>
D F Elev. T D		W FOR R ORIGI	INAL WELL	WORK RE	Producing	Interval		<u> </u>
D F Elev. T D Tubing Diameter Tub		W FOR R ORIGI	Oil Stri	WORK RE	Producing	Interval		<u> </u>
D F Elev. T D Tubing Diameter Tub Perforated Interval(s)		DW FOR R ORIGI PBTI	Oil Stri	WORK RE DATA ing Diame	Producing	Interval	ng Dept	<u> </u>
D F Elev. T D Tubing Diameter Tub Perforated Interval(s) Open Hole Interval		DW FOR R ORIGI PBTI PBTI RESUL	Oil Stri Produc	WORK RE DATA ing Diame ing Forma KOVER Water F	Producing	Interval	ng Dept	<u> </u>
D F Elev. T D Tubing Diameter Tub Perforated Interval(s) Open Hole Interval	ing Depth Dil Production	DW FOR R ORIGI PBTI PBTI RESUL	Oil Stri Production	WORK RE DATA ing Diame ing Forma KOVER Water F	Producing Producing ater ation(s)	Interval Oil Stri GOR	ng Dept	h Gas Well Potential
D F Elev. T D Tubing Diameter Tub Perforated Interval(s) Open Hole Interval Test Date of Test C Before 0	ing Depth Dil Production	DW FOR R ORIGI PBTI PBTI RESUL	Oil Stri Production	WORK RE DATA ing Diame ing Forma KOVER Water F	Producing Producing ater ation(s)	Interval Oil Stri GOR	ng Dept	h Gas Well Potential
D F Elev. T D Tubing Diameter Tub Perforated Interval(s) Open Hole Interval Test Date of C Test Date of C Before Workover After	ing Depth Dil Production BPD	DW FOR R ORIGI PBTI PBTI RESUL	Oil Stri Oil Stri Production CFPD	WORK RE DATA ing Diame ing Forma KOVER Water F B water f B	Producing Producing ater ation(s) Production PD	Interval Oil Stri GOR Cubic feet,	ng Dept 	Gas Well Potential MCFPD
D F Elev. T D Tubing Diameter Tub Perforated Interval(s) Open Hole Interval Test Date of C Before Workover After Workover	ing Depth Dil Production BPD	DW FOR R ORIGI PBTI PBTI RESUL	Oil Stri Oil Stri Production CFPD	WORK RE DATA ing Diame ing Forma KOVER Water F B water f B	Producing Producing atter Ation(s) Production PD	Interval Oil Stri GOR Cubic feet,	ng Dept /Bbl	Gas Well Potential MCFPD
D F Elev. T D Tubing Diameter Tub Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover OIL CONSERVATION	ing Depth Dil Production BPD	DW FOR R ORIGI PBTI PBTI RESUL	Oil Stri Production CFPD	WORK RE DATA ing Diame ing Forma KOVER Water F B eby certif e best of	Producing Producing ter Ation(s) Production PD y that the in my knowled,	Interval Oil Stri GOR Cubic feet,	ng Dept /Bbl	Gas Well Potential MCFPD e is true and complete