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NEW MEXICO OIL CONSERVATION COMMISSION									N	FORM C-103	
LANG OFFICE (Rev 3-55)											
(Submit to appropriate District Office as per Commission Rule 1106)											
Name of Company Address											
TEXACO Inc. P. O. Box 728 - Hobbs, New Mexico											
Lease Well No.					lit Lottei O	1	Township		Ran		
State of Texas "AB" 3 Date Work Performed Pool						<u> </u>	<u>18-</u> County	<u>S</u>	1	<u>35-E</u>	
October 25, 1961 Undesignated Lea											
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained.											
TD - 343'											
Spudded 13 3/4" hole 7:30 p.m. October 23, 1961											
Ran 329' of 10 3/4" O.D. casing, 28.60 lb, Armco, slip joint, and											
cemented at 343' with 250 sx regular. Plug at 320'. Cement circulated.											
Job complete 4:30 a.m. October 24, 1961.											
The start 10 2 /11 seadow for 20 minutes with 600 PST from 11-00 to 11-20											
Tested 10 3/4" casing for 30 minutes with 600 PSI from 11:00 to 11:30 a.m. October 25, 1961. Tested O.K. Drilled cement plug and re-tested											
for 30 minutes with 600 PSI from 1:30 to 2:00 p.m. October 25, 1961.											
Tested O.K. Job complete 2:00 p.m. October 25, 1961.											
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Witnessed by Position						Company					
<u>V.</u> T.	Johnso	n.		Producti				(ACO Inc.			
ļ	<u></u>		FILL IN BELC	and the second sec			PORTS O	NLY			
ORIGINAL WELL DATA D F Elev. T D PBTD Producing Interval Completion Date											
Di Dicu							routering inte				
Tubing Diamete	:r		Tubing Depth		Oil Str	ing Diamet	er	Oil Strin	g Dep	th	
									<u>.</u>		
Perforated Inte	rval(s)										
Open Hole Interval						Producing Formation(s)					
· · · · · · · · · · · · · · · · · · ·				RESULTS	F WOR	KOVER		· · · · ·			
Test	Date of Test		Oil Production BPD	Gas Produ MCFP			roduc tion PD	GOR Cubic feet/B		Gas Well Potential	
Before	lest		BFD	MCFF	<u> </u>			Cubic leet/ b		MCFPD	
Workover											
After Workover											
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and com to the best of my knowledge.									e is true and complete		
Approved by						Name Andleton					
1 11/1/						J.G. Blevins, Jr.					
Fiele	X				Positi						
Date						Assistant District Superintendent					
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