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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1031

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Form or Lease Name New Mexico 'AD' State
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wellbore Vacuum Ace Reef
15. Elevation (Show whether DF, RT, GR, etc.) 3984' (DF)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

- 1) Pulled rods and tubing.
- 2) Perforate 4-1/2" liner with 1 jet shot per foot @ 8483', 8490', 8564', 8576', 8600', 8625', and 8640'. *(Repair or J.R.R)*
- 3) Set RBP @ 8660' and set packer @ 8420'.
- 4) Acidize peris 8483'-8640' with 1400 gals 15% NEA in 7 - 200 gals stages with 1 BS after each stage followed by 20 Bbls oil and 10,500 gals 28% acid in 3 - 3500 gal stages w/2 BS between stages. Recover load oil, return well to production.
- 5) On 24 hr Potential Test ending 5:00 PM January 11, 1968, well flowed 174 Bbls oil and 17 Bbls water with 24/64" choke, GOR 1450, Gravity 39.1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Assistant District Superintendent DATE January 15, 1968

APPROVED BY [Signature] TITLE ORIGINAL DATE 1/15/68
CONDITIONS OF APPROVAL, IF ANY: