

REQUEST FOR (OIL) - GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 10° Fahrenheit. TEXACO Inc. P.O. Box 728 Hobbs, New Mexico December 26, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "A.B." Well No. 4, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)
I, Sec. 6, T. 18-S., R. 35-E., NMPM., Undesignated Pool
Unit Letter

Lea

County. Date Spudded NOV. 4, 1961 Date Drilling Completed Dec. 8, 1961
Elevation 3934' (D.F.) Total Depth 9080' FBTD 9066'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Top Oil/Gas Pay 8674' Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole None Depth Casing Shoe 9079' Depth Tubing 8650'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 256 bbls. oil, 2.56 bbls water in 18 hrs, 0 min. Size 22/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	309	350
7-5/8"	5261	900
4-1/2"	3971	350
2-3/8"	8632	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Packer Press. 250 oil run to tanks December 21, 1961

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 4-1/2" liner with 1 Jet shot per ft. 8674' to 8680', 8686' to 8690', 8730' to 8734', 8748' to 8758', 8768' to 8773', 8800' to 8826'. Acidize with 500 gals Acetic Acid, Re-acidize with 1000 gals LST NEA. Re-acidize with 6000 gals 15% LST NEA and 1000 gals Fix A Free.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico.

OIL CONSERVATION COMMISSION

By:

Title