1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## Energy Minerals and Natural Resources

Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

## **Change of Operator**

Prev	ious Operator Information:	Nev	New Operator Information:							
		Effective Date:	May, 01, 2002							
OGRID:	22351	New Ogrid:	4323							
	Texaco Exploration & Production, I		Chevron U.S.A.							
	P.0. Box 3109	Address:	P.O. Box 1150							
Address:		Address:	15 Smith Road							
City, State, Zip:	Midland, Texas 79702	City, State, Zip:	Midland, Texas 79705							

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: <u>mKJcBurg</u>

Printed name: M. K. DeBerry

Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618

Previous operator complete below:		NMOCD Approval						
Previous								
Operator: Texaco Exploration & Product	tion Inc Signature:	Jaw Grand						
Previous	Printed							
OGRID: 22351	Name:	VAUL F KAUTZ						
Signature: DJ Vellawless.	District:	PETROLEUM ENGINEER						
Printed /								
Name: D. T. Yellowlees	Date:	<u></u>						
		SOL 10 1001 123456 000 NAY 2002 Hobbs 000 NAY 2002 Hobbs 000 NAY 2002 Hobbs 000 NAY 2002 Hobbs 000 NAY 2002 NAY 2002 NA						

MAR 18, 2002

LAST PROD/INJ	12-1992	01-2002	1-200	08-2001 01 2001	1-200	1-200	1-200	1-200	1-200	1-200	1-200	01-2002 01-2002	1-200	6 - 2 0 0	1-20	1-200	1-200	1-20	007-T	007-T	2002-10		002-1	1-200	1-200	1-20	1-200	1-200	1-200	1-200	00
	HL	N C	រស	ល	נא ני	ŝ	ŝ	S	ŝ	ŝ	si	ស៊ុ	រន	S	1S	IS	SS	S		3	27 27	5	22	02	0 <b>0</b>	Sž	3S	SE	3S	3S	SS

		State of New I	Maxico			
Submit 3 copies to Appropriate District Office	E.	y, Minerals and Natural R			Form C-103	
District Office DISTRICT I		CONCERNATI			Revised 1-1-89	
P.O. Box 1980, Hobbs, N	M 88240	CONSERVATI		WELL API NO.		
DISTRICT II		P.O. Box 208 Santa Fe, New Mexic	-	30-025-03088	·· ···	
P.O. Box Drawer DD, Arte	esia, NM 88210	Canta I e, New Mexic	0 87504-2088	5. Indicate Type of Lease STATE		
DISTRICT III 1000 Rio Brazos Rd., Azte	PC NM 87410			6. State Oil / Gas Lease No.		
		AND REPORTS ON WE		B-1306	<u> </u>	
(DO NOT USE THIS FO	RM FOR PROPOSALS ERENT RESERVOIR. (FORM C-101) F	7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT				
1. Type of Well: OIL WELL		OTHER				
2. Name of Operator	TEXACO EXPLORAT	ION & PRODUCTION INC.		8. Well No. 95		
3. Address of Operator	205 E. Bender, HOBE	S, NM 88240		9. Pool Name or Wildcat VACUUM GRAYBURG SAI	N ANDRES	
4. Well Location	A : 660	East From The NOR	TH_Line and 660	Feet From The EAST		
Section 6					Line	
			Range <u>35E</u> NM	IPM LEA_ C(		
11.	······	evation (Show whether DF, R				
		ate Box to Indicate Na	ture of Notice, Report	, or Other Data		
NOTICE OF	INTENTION TO:		SU	JBSEQUENT REPORT (	DF:	
PERFORM REMEDIAL WOR			REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON		E PLANS	COMMENCE DRILLING OPE			
PULL OR ALTER CASING OTHER:			CASING TEST AND CEMEN	FRACTURE TREATMENT	<u> </u>	
		<b> </b>	OTHER:		🛛	
<sup>12.</sup> Describe Proposed or any proposed work) S	Completed Operations EE RULE 1103.	: (Clearly state all pertinent	details, and give pertiner	t dates, including estimated dat	e of starting	
The notice of intent dated 8/	/28/96 to perform this w	orkover was approved by the	NMOCD on 8/30/96.			
9/4/96 - 9/10/96 1. MIRU. TOH W/ rods &	pump. Installed BOP.	Tagged fill & TOH w/ tubing.				
2. TIH w/ bit & bailer, clean	ed out to 4108'. Spotted	d 2000# 20/40 sand from 464	<b>17' (</b> PBTD) - 4562'.			
<ol> <li>TIH w/ 5-1/2" pkr. Teste iresh water.</li> </ol>	d tbg to 9000 psi. Set p	okr @ 4035, loaded backside	w/ fresh water. Spotted 2 d	rums TH-756 inhibitor mixed in 20	Bbls	
4. Fracture treated open ho Curable Resin Coated sa	le 4390'-4550' w/ 71,48 and. Max P = 7500# All	4 gais 40# YF-40 Gel, 1800# R = 36 BPM. SI for 24 hours	Adamite Regaine, 120,000 to set sand. Cleaned out	# 16/30 Ottawa sand & 60,000# 16/ sand w/ coiled tbg unit.	/30	
5. Released packer & TOH	w/ frac tubing. TIH with	bit & cleaned out hole to 464	17' (PBTD).			
6. TIH w/ production equipr	nent & returned well to p	production.				
OPT 10/14/96 PUMPING B	Y ROD PUMP: 121 BC	OPD, 352 BWPD, 39 MCFD				
(INTERNAL TEPI STATUS	REMAINS PM)					

SIGNATURE	TITLE Engr Asst	DATE 12/5/96
TYPE OR PRINT NAME	Monte C. Duncan	Telephone No. 397-0418
(This space for State Use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, I	F ANY:	

DeSoto/Nichols	12-93	ver	1.0

a : ; \* \*