

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-03088
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	95
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3973' GL	

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter A ; 660 Feet From The NORTH Line and 660 Feet From The EAST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Fracture Treat ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Pull rods and pump. Install BOP.

2. Unseat tubing anchor. Tag fill. TOH w/ tubing. GIH with bit and bailer and clean out to PBTD @ 4710'. Flush hole clean and POH.

3. Fill casing with ~ 1,800# 20/40 sand from TD to +/- 4550'. Tag with sand line.

4. GIH with 3-1/2", 9.3# frac tubing, 5-1/2" packer and 340' 2-7/8" tail pipe. Test tubing to 9000 psi. Set packer @ 4050' with tail pipe @ 4390'+ and load backside with water and test. Pump 2 drums TH-756 inhibitor mixed in 20 Bbls fresh water.

5. Fracture open hole 4390' - 4550' w/ 76,000 gallons 40# YF-40 Gel, 200,000# 16/30 Ottawa sand and 60,000# 16/30 Curable Resin Coated sand.

6. SI for 24 to 36 hours to set sand. Drill out sand.

7. Release packer and POH with frac tubing. TIH with bit and reverse unit and clean hole to 4710'.

8. Run production equipment with sand filter and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Prod. Engineer DATE 8/28/96

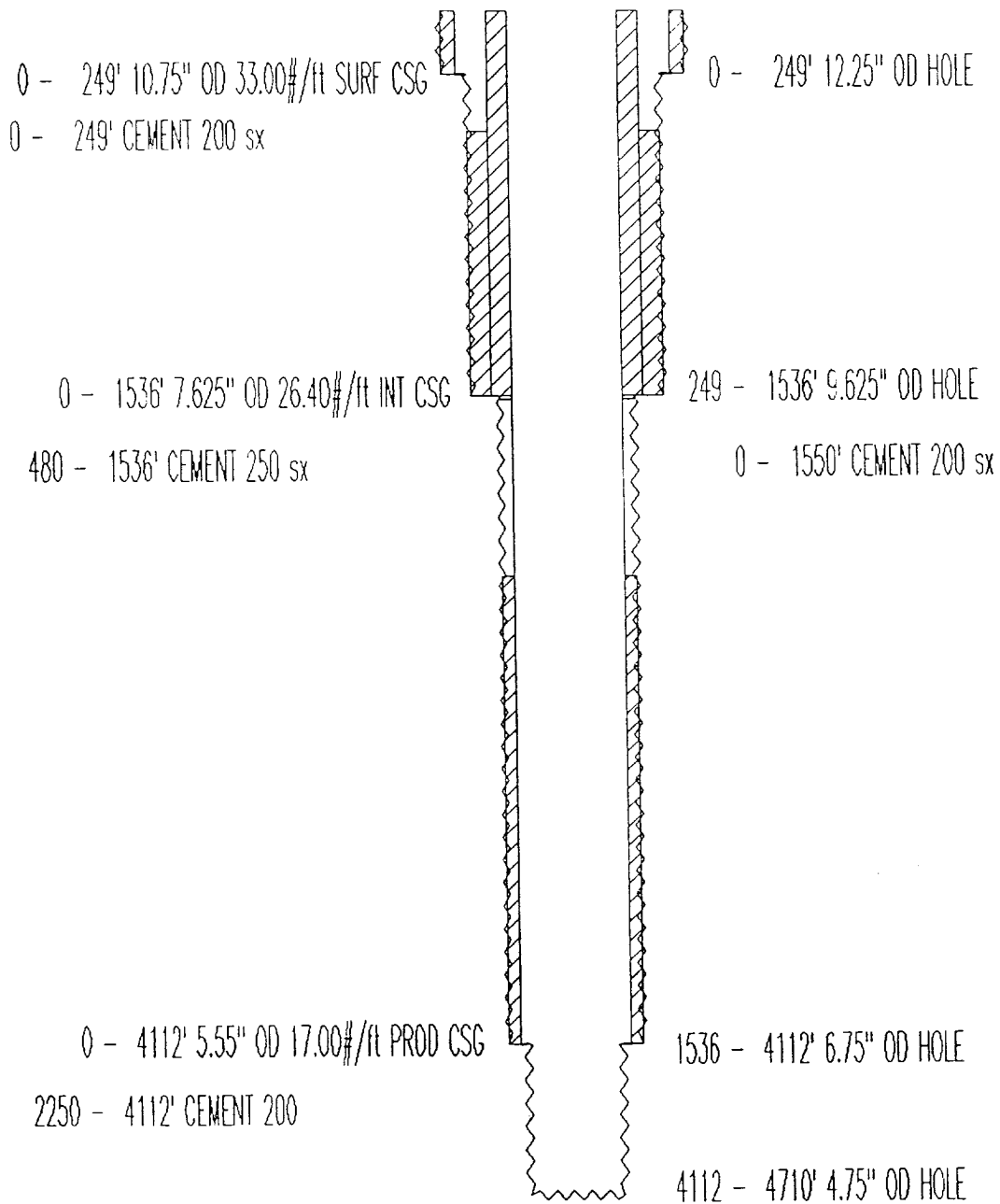
TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 8/28/96

CONDITIONS OF APPROVAL, IF ANY:

TEXACO E&P INC.  
CENTRAL VACUUM UNIT No. 95  
API# 3002503088



660 FNL & 660 FEL  
SEC 6, T14N 18 S, RANGE 35 E  
ELEVATION: 3973 gl  
COMPLETION DATE: 08-20-38  
\*\*\*  
COMPLETION INTERVAL: 4112 - 4710 (GBSA)  
Former Texaco NM "R" State NCT-1 #1