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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1306</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico 'R' St. NCT-1</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>East</b> <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>6</b> TOWNSHIP <b>18S</b> RANGE <b>35E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum Grayburg San Andre</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3984' DF</b>	12. County <b>Lea</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. has performed the following work on subject well:

1. Pull rods, pump and tubing.
2. Ran 3" frac tubing w/packer set at 4010'.
3. Pumped 500 gals 15% NEA and 4,000 gals gelled brine.
4. Frac open hole 4,112'-4,675' w/30,000 gal gelled brine in 3 - 10,000 gal stages w/ 1-1/2# sand per gal. Separated stages w/500# rock salt, 250 gals 15% NEA and 500 gals gelled brine.
5. Pull frac tubing and packer, ran production tubing, pump and rods.
6. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <b>Assistant District Superintendent</b>	DATE <b>December 29, 1971</b>
APPROVED BY <u><i>John W. Rungan</i></u>	TITLE <b>Geologist</b>	DATE <b>DEC 30 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		