55035 - State of N. M. "R" No. 1 Les Cov-ty, New Mexico

	- 105									
	. N			NEW MEXI	100 011			n F		
						Santa I	Fe, New	Mexe		
				•		<u> </u>		Ň	SEP 1219	938
	6				١	VELL	RECOR	d HÓ	BBS OF	FICE
		+		• ** · · · · · ·						
			1. Ag	ail to Oil Conse sent not more that	n twenty d	ays after	r completi o	n of well. 🗌	Follow Instruct	lons
	AREA 640	ACRES		the Rules and following it wit					questionable	data
LQCA	ATE WELL	ORRECTL						DUI	PLIC	ATE
.	The		Company		Draw	er "]	K n , Wi	nk, Te	DIAS	
State	• N. M.	"R"	or Operator Well No	1.	NEZ-N	Bł.	Sec. 6	Address	_ 189	•
35	Lease 58		Vo Attion		••	Lea	Sec		, T	
R	660	, N. M. P.	M.,	6.6 0	Field,			34	C. 6	County.
Well is_			of the North lin	land	feet w			ne of		······································
			ease is No		Assignme	nt No				
-	ted land the	owner is_				,	Address.		- <u></u> -	
	rnment lan	che perm Che Ter	littee is Las Compar	ıy		······,	Address.	Box 2	2332, Ho	uston, Te
	commence		12					Augus	st 20	38
		· · · · · · · · · · · · · · · · · · ·	Ielmerich	L9	Drilling	was co	mpleted Tul		lahoma	19
				984				f1001		
			kept confidenti	ial until					10	
	0			OIL SANDS		E9				
No. 1, fr	442	3	4554	G & O					0	
	459	5	4675	0.					.o	
5			to							
				MPORTANT V						
Include	data on re-	e of water	∎ inflow and ele				ole.			
								t		
No. 3, f	rom			_to			fee	t		
No. 4, f	'rom			_to			fee	t		
				CASING	RECORD	,				
				μ						1
SIZE	WÉIGH PER FOC	THRP T PRR 1	NCH MAKE	AMOUNT	KIND OF SHOE	CUT & FRC	FILLED M	PER: FROM	FORATED TO	PURPOSE
374*	32.75	8	LW	233*	Regul	ar Pe	atter		10	
5/8*	26.40		LW	1532'	Baker					
1/2"	17.0#	10) Smls	4127 •	Baker	Guid	ì•			
<u>.</u>			MUDD	ING AND CEM	ENTING	BECOR	LD.			
								·····		
SIZE OF HOLE	SIZE OF CASING V	HERE SET	NO. SACKS	METHOD	USED	MU	D GRAVI	ry A	MOUNT OF M	UD USED
	10 3/4	* 249	200	Halliou	rton				······································	
	7 5/8"	1536	250	Hallibu	rton					
	5 1/2"	4112	200	*						
		<u> </u>								
				PLUGS AND	ADAPTE	RS				m
Heaving	plug—Mate	rial		Length			D	epth Set_		
Adapters-	—Material_			Size						
		R	ECORD OF SE	IOOTING OR	CHEMIC	AL TR	REATME	чт		
SIZE	SHELL (ISED C	EXPLOSIVE OR HEMICAL USED	QUANTITY	DA'I	'E	DEPTH OR TRE	SHOT ATED	DEPTH CLEA	ANED OUT
			<u></u>							
	f shooting	or chemica	l treatment	,						
Results of										
		• · *·.		-•						
			RECORD OF	F DRILL-STEM	f AND SP	ECIAL	TESTS			
			sts or deviation	surveys were	made, su	bmit re	port on s	eparate si	eet and atta	ch hereto.
	em or other	special te		TOOLS	USED					
	em or other	special te			feet.	and fr	om	fe	et to	feət
f drill-ste			0 fee	et to	,					
f drill-ste Rotary to	ools were u	sed from_	0 fee				om	fe		
f drill-ste Rotary to	ools were u	sed from_			feet,		o m	fe		
f drill-ste Rotary to Sable too	ools were u	sed from_ sed from	fee	et to PRODUC	feet, ?FION	and fr	om	fe		
f drill-ste Rotary to Sable too Put to pr	ools were u ols were u roducing. A	sed from_ sed from_ ugust -	tea 20	et to PRODUC	THON On te	and fr			et to	feet
f drill-sto Rotary to Cable too Put to produ	ools were u ols were u oducing A uction of the	sed from_ sed from_ ugust =	fee 20 ours was11	et to PRODUC ,19_ 38_ 7b	feet, CFION OR te arrels of f	and fr st Sluid of	which]	.00 —%	et to	feət
f drill-ste Rotary to Sable too Put to produ The produ	ools were u ols were u roducing A uction of the	sed from_ sed from_ ugust_ first_h % wat	tea 20	et to PRODUC ,19_ 38_ b b % sedin	feet, CHON OR te arrels of f	and fr St Sluid of avity, B	which] ie 36 . 4	.00	et to	feet
f drill-sto Rotary to Cable too Put to produ The produ mulsion; f gas wel	ools were u ols were u coducing A uction of the ; 	sed from_ sed from_ ugust = first 2 h % wat r 24 hours	fee 20 ours was er; and	et toPRODUC ,1938b % sedin G	THON ORI t.9 arrels of f ment. Gra allons ga	and fr St luid of avity, B soline p	which] e 36.4 er 1,000	.00 % L cu. ft. of p	et to	feet
f drill-sto Rotary to Cable too Put to produ The produ mulsion; f gas wel	ools were u ols were u coducing A uction of the ; 	sed from_ sed from_ ugust = first 2 h % wat r 24 hours	er; and	et toPRODUC ,1938b % sedin G	THON On te arrels of f arent. Gra allons gas Gas	and fr St luid of avity, B soline p	which] ie 36 . 4	.00 % L cu. ft. of p	et to	feet

FORMATION R	ECORD C	ON O	THER	SIDE
-------------	---------	------	------	------

E. Adams _____, Driller ______, Driller

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Texes 9-9-38
day of September 1938 Notary Public	NameDateDAteDAteDAteDAteDAteDAteAAteDAteAAteAAt
My Commission expires 5-31-39	Representing The Texas Company Company or Operator Address Drawer "K", wink, Toxas

HWB: JSD

 $c \rightarrow$

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0 70 200 395 815 1480 1600 2652 3000 3750 3842 4170 4425 4595	70 200 395 815 1480 1600 2652 3000 3750 3842 4170 4425 4595 4595 4675	70 130 195 420 665 120 1052 348 750 92 328 255 129 41 80	Caliche Caliche, Sand, & Shells Red Beds Red Beds & Shells Red Rock Anhydrite Anhydrite & Salt Anhydrite Lime & Anhydrite Lime, Sand, & Anhydrite Gray Lime Sandy Lime Medium Sandy Lime Lime Saturated Medium Lime
	4675		Total Depth
	•		Deviation test results as follows: $(500^{\circ} - 1/2^{\circ})$ (2500 ^{\circ} - 3 ^o) (1000 ^{\circ} - 1 5/8 ^o) (3000 ^{\circ} - 2 1/2 ^o) (1450 ^{\circ} - 3/8 ^o) (3500 ^{\circ} - 3 1/2 ^o) (2000 ^{\circ} - 2 ^o) (4075 ^{\circ} - 2 ^o)

. .

.

. to the second

•

and the second second second

• • ·