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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. B-1306
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name -
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NMPM.		8. Farm or Lease Name N. M. 'R' St. NCT-1
15. Elevation (Show whether DF, RT, GR, etc.) 3982' (DF)		9. Well No. 2
		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull pumping equipment.
2. Ran 5½" Packer & RBP. Set RBP @ 3910'. Spot 8' (1 sx.) sand on plug. Set packer @ 2768'.
3. Acidize open hole w/250 gal. 15% NE Acid.
4. Perforate 5½" OD csg. w/3-JS @ 2798'.
5. Spot 250 gal. 15% NE Acid over perforations. Set pkr @ 2500'.
6. Ran Cement retainer and set @ 2567'. Squeezed perforations 2798' w/500 Safe-Mark III followed w/100 sx. Class C Cement.
7. Re-Squeeze perforations 2798' w/500 gal. Safe-Mark III followed w/155 sx. Class C Cement. Test Csg to 1500#. Tested O.K..
8. Drill out cement. Re-test casing w/1250#. Tested O.K..
9. Set packer @ 2725'. Squeeze perf. w/1000 gal. SAF Mark III followed by 2 bbls. fresh water.
10. Set Cement retainer @ 2670'. Squeeze perforations @ 2798' w/500 sx. Class 'C' Cement w/16% gel. & 20% Salt per sack. Follow w/ 2000 gal. Halliburton PWG.
11. Drill out cement & grout from 2670'-2805'. Tested cement. Tested O.K.
12. Install pumping equipment. Test, Return to Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 1-9-76

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: